North Mason Regional Fire Authority Board of Fire Commissioners Agenda

April 13th & April 20th via teleconference (Zoom) 5:00 PM

Blue Information and Red Action Requested

Call to Order

Pledge of Allegiance

Approval of Minutes: The meeting minutes from March are attached for review.

Voucher Approval: Voucher materials for April are attached for review.

Financial Report: Staff will be providing an updated budget summary for April on April 20th.

Administration Report

- TCC Sign Update
- A-Shift & C-Shift Emergency Response
- Wildfire Community Preparedness Day (May 1)
- Volunteer Appreciation Week (April 18-24)
- COVID-19/Vaccination Clinic Update
- Paramedic Hiring Announcement
- 2021 Safety Days

Old Business

- Strategic Planning Steering Committee Update
- Headquarters Station Project Update
- Headquarters Station Energy Efficiency Discussion
- Mental Health Program RFP
- CAC Update
- Mason County Fire Commissioners Meeting
- Administrative Employee COLA Review

New Business

- Surplus Five (5) Ambulance Gurneys
- Bid Request Station 27 HVAC System Replacement
- Bid Request New Ambulance
- Pinning Ceremony: Lieutenant Ryan Cloud

Public Comment

Good of the Order

Executive Session RCW 42.30.110(g)

Adjournment

Board for Volunteer Firefighters

In accordance with Governor Jay Inslee's <u>Proclamation 20-28.15</u>, the Board of Commissioners meetings scheduled for April 13, 2021, and April 20, 2021, at 5:00 p.m. will be held via video/teleconference at the scheduled time/dates. These meetings shall remain open for public attendance via video/telephone.

Instructions:

To join the meeting from a computer (audio + visual)

- 1. Use the following Meeting ID: https://zoom.us/j/4439633643
- 2. When prompted to enter your name.
- 3. You will be prompted to choose ONE of the audio conference options: phone call <u>OR</u> computer audio.
 - Audio quality tends to be better when participants use phone rather than computer microphone
 - Note: If you are not prompted to choose an audio option upon entering, select the arrow next to the microphone in the lower left corner. Click "Audio Options..."
- 4. You may choose to use your webcam in the meeting or not. To turn your webcam on/off, use the camera icon in the bottom-left corner.

To join using the Zoom mobile app (audio + visual)

- 1. Open the Zoom mobile app and select the "Meet & Chat" icon located at the bottom of the screen.
- 2. Select "Join a Meeting," then enter Meeting ID: **443 963 3643** # and your display name.
- 3. In the Join Options, select "Turn off my video" (you can turn video on after joining the meeting)
- 4. Select "Join" to enter the Zoom meeting

To join by phone only - If you are unable to access a computer, please dial in using the below instructions.

- 1. Dial (408) 638-0968 / iPhone one-tap +14086380968,,4439633643#
- 2. Enter Meeting ID: 443 963 3643 #
- 3. Enter # to bypass Participant ID



North Mason Regional Fire Authority (NMRFA) Meeting Minutes Via Telephone/Videoconference 3/9/2021

Present: Commissioners Kelley McIntosh, Brooke Quigley, Paul Severson, Dan Kewish, Bob Miller; Executive Assistant Wassenaar; Chief Bakken; Assistant Chief Cooper

Meeting held via telephone/videoconference in accordance with Governor Jay Inslee's proclamation 20-28.15

Absent: None

Guests: Ken VanBuskirk

Meeting was called to order at 5:04 p.m. and opened with the Pledge of Allegiance.

The meeting minutes from February 9 and February 16, 2021, were presented for approval.

Commissioner Quigley moved to approve the meeting minutes as presented. Commissioner Kewish seconded the motion. Motion carried.

Financial vouchers were presented for review. Commissioner Quigley asked about the payment to Peninsula Community Health Services (PCHS) for the QRT program. Chief Bakken explained that we reimburse PCHS monthly, however, all charges are covered through the grant. He further explained that the Authority will request reimbursement in full through the grant upon conclusion of the grant period.

A motion was made by Commissioner Miller to approve the payroll and expense vouchers under BIAS 210301016 to 210301090 in the amount of \$374,309.92. Commissioner Severson seconded the motion. Motion carried.

ADMINISTRATION

Tahuya Community Club Sign: Chief Bakken presented a photograph of the new reader board sign installed at the Tahuya Fire Station. He indicated the sign was purchased by the Tahuya Community Club (TCC); Eric Nelson and Kim Dodd were the leads on behalf of TCC for procuring the sign. Chief Bakken thanked Executive Assistant Renee Wassenaar, Assistant Chief Cooper, Outreach Coordinator Robert Collamore and CRT members for coordinating installation. He advised that the sign will be a great benefit for the Authority, due to its real-time messaging capabilities. He further explained that the majority of messaging will focus on fire prevention and general Authority information, but the sign can also be used for emergencies such as road closures, fires, landslides, etc. Chief Bakken indicated the Authority and TCC are meeting Friday via Zoom to establish ground rules and schedules for messaging.

COVID-19 Vaccination Clinics: Chief Bakken provided an update, indicating that Peninsula Community Health Services has increased the number of vaccinations per clinic from 600 to 1,000 individuals. He advised that the wait time has been roughly 45 minutes to one hour. Chief Bakken advised that the volunteers have been committed since the clinic began, and he will be working with Mason County Division of Emergency Management to seek formal recognition from the County Commissioners. He also explained that between the North Mason and South end vaccination clinics, roughly one-quarter of Mason County residents have received their initial dose of the vaccine. Additionally, as of today, there remain open appointments at the North Mason clinic. Commissioner Quigley advised that she received a request from a community member regarding who to send a thank you to for the clinic and volunteers. Chief Bakken requested it go to DEM who will be able to forward to all appropriate parties. He also advised that he will send Commissioner Quigley contact information for PCHS following tonight's Board meeting.

Mason County Opioid Stakeholder Group: Chief Bakken indicated that Congressman Derek Kilmer will be presenting at tomorrow's MCOSG meeting. Aubree Fudge, Senior Director for South Sound YMCA will also be in attendance, providing an update on the Shelton YMCA and programs offered. Commissioner McIntosh advised that the Washington State Supreme Court ruled that possession of a controlled substance is no longer a crime. She also explained that there has been no direction in regard to drug amount or age of the individual. This ruling has had a great impact on the courts – those with a pending charge will be dismissed and those in therapeutic court will be released from the program. Commissioner McIntosh stated that she is concerned about the message being provided to Washingtonians. Chief Bakken indicated that Mason County Sheriff Casey Salisbury will be joining the MCOSG group tomorrow and will likely address this topic.

Gene Cackette Passing: Chief Bakken advised that Sid and Gene Cackette were part of the original Dewatto CRT group. He explained that Gene passed away two weeks ago and confirmed that Assistant Chief Cooper sent a card and flowers to the family on behalf of the Authority.

Paramedic Hiring Process: Chief Bakken explained that the paramedic hiring assessment center took place today and included nine or ten candidates. He further explained that Chief's interviews will occur next week, with selection shortly thereafter. Chief advised that once paramedics have been selected, we will have to assess their skills on the fire side.

Shift Schedule Implementation: Chief Bakken advised that to implement the new schedule, the Authority will need to hire additional paramedics and promote Officers. The intention is to have the paramedics and new Officers in place and up to speed by June or July in anticipation of the move.

2020 State Audit: Chief Bakken advised that Executive Assistant Angie McCormick is currently preparing the 2020 report, which will be presented to the Board in April or May.

Suicide Response Procedure: Chief Bakken indicated that there has been a policy change in the Sheriff's Office regarding response for single suicide suspects with no one in the vicinity. He explained that historically law enforcement and fire have both been dispatched to such calls; due to the security threat, law enforcement goes in first and secures the scene, ensuring there are no weapons accessible. Once the scene is secure, then fire/EMS responders move in. Chief Bakken advised that during the Fire Chiefs' Association meeting yesterday, the Sheriff's Office notified the group that they are no longer responding to those calls. He also explained that he spoke with Chief Ryan Spurling earlier today, who indicated the policy was not yet in effect but would be shortly. Chief Bakken advised that he still needs to meet with Authority Officers to determine the response procedure for fire personnel moving forward. He stated that

Dr. Hoffman was in attendance at the Fire Chiefs' meeting and he directed each fire district to handle their response procedure separately. He also indicated further discussion needs to occur within the Mason County Fire Commissioners Association.

Mason County EMS and Trauma Council: Chief Bakken explained that the EMS Council oversees operations for all districts within Mason County. He indicated the council was previously a committee chartered by County Commissioners but was removed from that umbrella. Additionally, the current Council Chair is Authority Captain Carl Ehresman. Chief Bakken indicated that Tamara Hoffman has been responsible for building up the council but has resigned, as she is moving to the same position for Kitsap County. He explained that there is nothing for the Authority to do, but further discussion is needed with the Mason County Fire Commissioners Association.

OLD BUSINESS

Mason County Board of Commissioners: Chief Bakken stated that he will be providing an update on the new fire station to the Board of County Commissioners at the upcoming meeting scheduled for Monday, March 22, 2021, at 9:00 a.m. via Zoom and would like one or two Authority Commissioners to attend. Commissioners McIntosh and Severson volunteered to attend; Chief Bakken will send out the Zoom information for the meeting. Chief Bakken explained that following the presentation, he is hoping to start the conversation regarding next steps for the emergency management campus concept.

Administrative Employee Contracts: Chief Bakken reminded the Board of the memo sent last month requesting a review process for administrative employee contracts. He explained that administrative employee contracts are tied to the Union's collective bargaining agreement for cost-of-living adjustments (COLA); because the Union is waiving COLA for the next three years in lieu of the new schedule, there is no set COLA for administrative employees. If COLA is warranted, how does the Authority determine what is reasonable or agreeable. Commissioner Quigley asked if a subcommittee would be appropriate; Chief Bakken confirmed a subcommittee can review, but the entire Board will need to approve any contract modification. Commissioner McIntosh requested data on comparable COLAs for non-union fire employees; Chief Bakken will provide that information to the Board within the next couple of days.

Headquarters Station Update: Chief Bakken provided a brief update, explaining that building permits have moved from the clerical stage to the review phase. He shared a photograph of the sign that was recently put up on the property to notify the community that the new station is coming. He also indicated that the sign and an update were provided to the community via social media and feedback has been very positive.

Citizen's Advisory Committee (CAC) Update: Commissioner Quigley provided an update, thanking Assistant Chief Cooper for the Agenda. She advised that topics included the four grant submittals, Tahuya sign, North Mason COVID-19 vaccination clinic, four-platoon schedule, paramedic hiring and Station 21 update. She also indicated that the CAC will be moving to quarterly meetings, with the next meeting scheduled for April 12. Commissioner Miller volunteered to attend the April meeting, which will be held via Zoom.

NEW BUSINESS

COVID-19 Vaccination Clinic Volunteer Thank You: Chief Bakken shared the thank you letter from the Board of Commissioners, drafted by Commissioner Quigley. He explained that the Authority has

purchased frames and will provide each volunteer with a framed, personalized, signed copy of the letter. He further explained that we will host an in-person celebration when it is safe to do so. Commissioner McIntosh advised the letters are a great idea and appreciates the sentiment.

GOOD OF THE ORDER

Public Comment: Ken VanBuskirk stated that he has been to the North Mason COVID-19 vaccination clinic and would like to commend the Authority and CRT members. He explained that the clinics have been well organized and running smoothly.

With no further business Commissioner McIntosh moved to adjourn the meeting. Meeting adjourned at 6:13 p.m.

Authority Secretary Renee Wassenaar	
Commissioner Kelley McIntosh	Commissioner Paul Severson
Commissioner Brooke Quigley	Commissioner Daniel Kewish
Commissioner Bob Miller	



North Mason Regional Fire Authority (NMRFA) Meeting Minutes Via Telephone/Videoconference 3/16/2021

Present: Commissioners Kelley McIntosh, Brooke Quigley, Paul Severson, Dan Kewish, Bob Miller; Executive Assistant Wassenaar; Chief Bakken; Assistant Chief Cooper

Meeting held via telephone/videoconference in accordance with Governor Jay Inslee's proclamation 20-28.15

Absent: None

Guests: Celeste Carey; Ken VanBuskirk; Lieutenant Laura Chester; Lieutenant Ryan Cloud; Captain Ryan Cleveland; Captain Jordan Reese; Captain Carl Ehresman; S.Hunt

Meeting was called to order at 5:01 p.m. and opened with the Pledge of Allegiance.

FINANCIALS

Chief Bakken presented and reviewed the March Budget Summary. He stated that revenue has been received through January and February, and taxes should be coming in through March and the beginning of April. Additionally, DNR/Timber Revenue has already exceeded the budgeted goal of \$40,000; GEMT is steady at \$41,000 received; Ambulance Revenue is on-target. Chief Bakken stated that Contingencies are scheduled to change, as there are multiple expenditures initially paid from the Capital fund that will be reimbursed from the Headquarters Project Fund (via Resolution tonight). He also clarified that Total Operating Funds are currently negative (anticipated), and will be covered as tax payments are received.

OLD BUSINESS

Resolution 21.01 – General Fund Reimbursement: Resolution was previously approved at the Board Meeting held on February 16, 2021. A correction was made to the total transfer amount (\$909,420.11). Authorization to reimburse the Authority's General Expense Fund, from the Capital Construction Fund for expenditures made from the General Expense Fund in 2020/2021, in support of the new Headquarters Fire Station project totaling \$909,420.11.

Motion made by Commissioner Severson to approve revised Resolution 21.01 as presented. Commissioner Miller seconded the motion. Motion carried.

Administrative Employee Contracts: Commissioner McIntosh advised there are multiple pressing items to discuss at tonight's Board meeting and recommended discussing further at the next meeting. Commissioner Quigley suggested approving a process for review which would include two Board members

researching the matter and providing a recommendation to the Board. Commissioners McIntosh and Severson agreed with recommendation.

NEW BUSINESS

Lieutenant Laura Chester Resignation: Commissioner McIntosh advised that a letter of resignation was received from NMRFA Lieutenant Laura Chester. Because the letter was sent to Administration, as well as the Board and the Union, she feels there are matters to be discussed publicly as well as in executive session. Commissioner Severson stated that he has spoken with Union President Captain Cleveland and an emergency Union meeting was held last night. He feels the Board needs to provide a short/concise response, acknowledging receipt of Lt. Chester's resignation and thanking her for her service with the Authority. He also explained that many of the concerns brought forth in the letter were outdated and have been addressed by the Retention Committee. Commissioner Severson also stated that he has asked Captain Cleveland to request an open discussion with the Union for himself and Commissioner Miller. Commissioner Quigley asked why not have that discussion during a Retention Committee meeting; Commissioner Severson explained that many Union members do not attend the Retention Committee meetings. Commissioner McIntosh agreed with Commissioner Severson's recommendation for a response. She explained that ultimately this is a letter of resignation and Lt. Chester is no longer an Authority employee. Regarding an ethical responsibility, Commissioner McIntosh feels the Authority assisted Lt. Chester throughout the entire process/transition. She also confirmed with Chief Bakken that the appropriate steps were taken throughout, including legal counsel. Commissioners Miller and Kewish agreed with the suggested course of action including accepting resignation and clarifying/identifying facts with the Union.

EXECUTIVE SESSION RCW 42.30.110(f) personnel matter; started at 5:27 p.m. – 20 minutes

Following Executive Session, Commissioner McIntosh stated that a response to the letter of resignation will be drafted. Commissioner Severson requested that letter be issued sooner than later. Commissioner Quigley asked if the Board will need to meet again prior to a response; Commissioner Severson advised that once the course of action is identified and approved by the Board, no further meetings will be necessary.

Motion made by Commissioner Severson to accept Lieutenant Laura Chester's resignation and issue a formal response. Commissioner McIntosh seconded the motion. Motion carried.

Commissioner Severson wanted to note that the Board has full confidence in NMRFA Leadership and supports all members including command staff. Commissioner McIntosh reiterated the support for and confidence in NMRFA Leadership and advised that the success of the most recent labor negotiations is evidence of the strong Leadership team. Commissioner Quigley voiced her support as well and explained that the input received through the strategic planning process confirms the confidence NMRFA members have in the Leadership team. Commissioner Miller specifically expressed his confidence in Chief Bakken.

Public Comment:

Laura Chester advised that she is available for any questions and can be reached via telephone number or email: llchester25@gmail.com

Ken VanBuskirk stated that is important for the NMRFA Board to investigate the concerns that were brought forward by Lieutenant Chester.

Commissioner Quigley moved to adjourn the r	neeting. Meeting adjourned at 6:02 p.m.
Authority Secretary Renee Wassenaar	
Commissioner Kelley McIntosh	Commissioner Paul Severson
Commissioner Brooke Quigley	Commissioner Daniel Kewish
Commissioner Bob Miller	

North Mason Regional Fire Authority Budget Summary

Month:

April

(33.3% of Year)

2021	Revenue
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Budgeted Revenue for 2020 (with carryover): \$6,487,994.63

Revenue to be Collected in 2020 for Operating: \$4,386,550.00

Collected Revenue Year to Date (with carryover): \$3,031,041.42 (46.7% of budget)

Collected Revenue Year to Date for Operating: \$929,597.79 (21.2% of budget)

Revenue Left to be Collected for Year w/o carryover: \$3,456,952.21 (78.8% of budget)

Tax Revenue Year to Date: \$307,909.00 (9.2%) Tax Revenue Left to be Collected: \$3,043,174.00

DNR/Timber Revenue Year to Date: \$42,071.87 (105.2%) Timber Revenue Budgeted for Year: \$40,000.00

GEMT Collection Year to Date \$94,896.36

Ambulance Revenue Year to Date: \$126,785.08 (23.9%) Ambulance Revenue Left to Collect: \$403,214.92

2021 Expenditures

Budgeted Expenditures for 2020: \$4,386,550.00

Expenditures Year to Date: \$1,514,498.90 (34.5% of budget)

Expenditures w/ Contingency Contributions \$1,769,498.90 (40.3% of budget)

Expenditure Funds This Month:	\$401,256.69	(9.2% of budget)					
2021 Contingencies							
Emergency Contingency Beginning of the Year Balance:	\$500,140.68						
Emergency Contingency Expenditures Year to Date:	\$0.00						
Emergency Contingency Contributions Year to Date	\$0.00						
Emergency Contingency Current Balance:	\$500,140.68						
Capital Contingency Beginning of the Year Balance:	\$695,519.44						
Capital Contingency Expenditures Year to Date:	\$273,771.36						
Capital Contingency Contributions Year to Date	\$1,134,420.11						
Capital Contingency Current Balance:	\$1,556,168.19						
Fire Equip Contingency Beginning of the Year Balance	\$205,784.51						
Fire Equipment Expenditures Year to Date	\$0.00						
Fire Equipment Contributions Year to Date	\$30,000.00						
Fire Equipment Contingency Current Balance	\$235,784.51						
Funds Currentl	y On Hand (I	n Bank Account)					
Total Operating Funds Availanle- Beginning of Month	\$2,567,890.36						
Total Expenditures This Month	\$401,256.69						

2021 Contingencies: \$2,292,093.38

Operating Funds Available: -\$125,459.71

Available Funds Invested In State Investment Pool: \$1,163,730.47

North Mason Emergency Management Campus Project

Revised:

April 20th, 2021

Bond Fund (Revenue Collection for Paying Bonds)

Beginning of the Year Bond Fund Balance: \$5,253.01

Budgeted Taxes to be collected for 2021: \$540,000.00

Bond Tax and Revenue Collection Year To Date: \$61,735.63 (11.4% of Budget)

Bond Payments and Disbursements Made: \$14,442.40

Bond Fund Current Balance: \$52,546.24

Project Construction Fund

Initial Construction Proceeds Received: \$10,111,657.75

Bond Proceeds Spent: \$975,892.07 (9.7% of Budget)

Construction Fund Revenue \$26,389.70

Project Fund Balance \$9,162,155.38

North Mason	Regional Fire Authority			Time: 10:54:0	Date: 04/ Page:	/09/2021 1
001 General Ex	kpense Fund					
Revenues		Amt Budgeted	April	YTD	Remaining	
308 Beginning B	Balances					
308 91 00 0000	Beginning Cash and Investments - General	0.00	0.00	930,000.00	(930,000.00)	0.0%
308 91 00 0001	Begining Cash and Investments - Petty/Revolving Acct	5,000.00	0.00	5,000.00	0.00	100.0%
308 91 00 0002	Beginning Cash and Investments - Contingency	0.00	0.00	1,401,444.63	(1,401,444.63)	0.0%
308 Beginnir	ng Balances	5,000.00	0.00	2,336,444.63	(2,331,444.63)	*****0/0
310 Taxes						
311 10 30 0000	NMRFA Fire Levy	2,435,563.00	0.00	271,369.04	2,164,193.96	11.1%
311 10 30 0001	NMRFA EMS Levy	915,520.00	0.00	100,539.96	814,980.04	11.0%
310 Taxes		3,351,083.00	0.00	371,909.00	2,979,174.00	11.1%
330 Intergoverni	mental Revenues					
331 97 30 8300	FEMA Assistance To FF	0.00	0.00	0.00	0.00	0.0%
332 92 31 0000	COVID-19 Non-Grant Assistance	0.00	0.00	0.00	0.00	0.0%
332 93 40 0000	GEMT - Ground Emergency Medical Trans	0.00	0.00	94,896.36	(94,896.36)	0.0%
334 02 30 0030	State Direct/Indirect Grant From Department Natural Resources	0.00	0.00	0.00	0.00	0.0%
334 04 90 0000	DOH EMS & Trauma Grant	1,300.00	0.00	0.00	1,300.00	0.0%
335 00 91 0000	PUD Privilege Tax	0.00	0.00	0.00	0.00	0.0%
336 02 31 1000	DNR PILT NAP/NRCA	0.00	0.00	0.00	0.00	0.0%
337 00 30 0001	Local Grants, Entitlements, Other Payments-Leashold Excise	0.00	0.00	4.99	(4.99)	0.0%
337 00 30 0002	Local Grants, Entitlements, Other Payments-Leashold EMS	0.00	0.00	1.77	(1.77)	0.0%
337 00 30 2000	Local Grants, Entitlements, Other Payments-Timber Exc Fire	20,000.00	0.00	0.00	20,000.00	0.0%
337 00 30 3000	Local Grants, Entitlements, Other Payments-Timber Exc EMS	0.00	0.00	0.00	0.00	0.0%
330 Intergov	ernmental Revenues	21,300.00	0.00	94,903.12	(73,603.12)	445.6%
330 mergov	erimental revenues	21,300.00	0.00	94,905.12	(73,003.12)	443.070
340 Charges For	Goods & Services					
341 43 30 0000	Budgeting and Accounting Svcs / Collection Fees	0.00	0.00	0.00	0.00	0.0%
341 70 32 0000	Sales of Non-Taxable Merchandise	0.00	0.00	308.00	(308.00)	0.0%
341 81 30 0000	Word Processing, Printing, Duplication Sves	0.00	0.00	0.00	0.00	0.0%
342 21 30 0000	Contracts: Fire Marshall Reimbursement	10,000.00	0.00	210.00	9,790.00	2.1%
342 21 30 0001	Contracts: Mission Creek, Schools, Parks, Wildfire	80,000.00	0.00	19,192.78	60,807.22	24.0%
342 60 30 0000	Ambulance Services	530,000.00	0.00	126,785.08	403,214.92	23.9%
340 Charges	For Goods & Services	620,000.00	0.00	146,495.86	473,504.14	23.6%
360 Interest & O	ther Earnings					
261 10 20 0000	T T	70,000,00	0.00	546.20	40,452,61	1 10/

50,000.00

361 10 30 0000 Investment Interest

0.00

546.39

49,453.61

1.1%

North Mason Regional Fire Authority

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001 General Ex	spense Fund					
Revenues		Amt Budgeted	April	YTD	Remaining	
360 Interest & O	ther Earnings					·
361 40 00 0000	Other Interest Earnings Ems	0.00	0.00	26.95	(26.95)	0.0%
361 40 30 0000	Other Interest Earnings Fire	0.00	0.00	0.01	(0.01)	0.0%
361 40 30 1000	Leasehold Excise Tax Interest Fire	0.00	0.00	1.15	(1.15)	0.0%
361 40 30 2000	Leasehold Excise Tax Interest EMS	0.00	0.00	0.41	(0.41)	0.0%
362 40 00 0000	Space and Facilities Rentals Short Term	0.00	0.00	0.00	0.00	0.0%
362 50 00 0000	Space and Facilities Leases Long Term/DNR	0.00	0.00	16.52	(16.52)	0.0%
362 50 30 0000	Space and Facility Leases Long Term/DNR EMS	0.00	0.00	1,405.47	(1,405.47)	0.0%
367 00 00 0000	Gifts, Pledges, Grants from Private Sources	1,667.00	0.00	0.00	1,667.00	0.0%
369 91 00 0000	Other Miscellaneous Revenue	3,000.00	0.00	1,272.50	1,727.50	42.4%
369 91 30 1000	Other Fees (Training, Tuition)	5,000.00	0.00	270.00	4,730.00	5.4%
360 Interest &	& Other Earnings	59,667.00	0.00	3,539.40	56,127.60	5.9%
380 Non Revenu	es					
389 10 30 0000	Non-Revenue Reimbursement	35,000.00	0.00	0.00	35,000.00	0.0%
389 40 00 0000	Refund Interest Paid Fire	0.00	0.00	(15.67)	15.67	0.0%
389 40 00 1000	Refund Interest Paid EMS	0.00	0.00	(6.70)	6.70	0.0%
389 90 00 0000	Other Adjustments Cancelled Warrants	0.00	0.00	0.00	0.00	0.0%
380 Non Rev	renues	35,000.00	0.00	(22.37)	35,022.37	0.1%
390 Other Financ	cing Sources					
395 10 00 0000	DNR Timber Trust	40,000.00	0.00	0.00	40,000.00	0.0%
395 10 00 0001	DNR Timber Trust EMS	0.00	0.00	42,071.87	(42,071.87)	0.0%
395 10 00 0002	Sales Of Capital Assets/DNR Timber	15,000.00	0.00	0.00	15,000.00	0.0%
398 10 00 0000	Insurance Recoveries	14,500.00	0.00	35,699.91	(21,199.91)	246.2%
390 Other Fin	nancing Sources	69,500.00	0.00	77,771.78	(8,271.78)	111.9%
397 Interfund Tr	ansfers					
397 00 00 1000	Transfer In - Interfund / Expense	0.00	0.00	14,442.40	(14,442.40)	0.0%
397 00 00 1001	Transfer In - Interfund / Expense			909,420.11	(909,420.11)	0.0%
397 Interfund	1 Transfers	0.00	0.00	923,862.51	(923,862.51)	0.0%
Fund Revenues		4,161,550.00	0.00	3,954,903.93	206,646.07	95.0%
Expenditures		Amt Budgeted	April	YTD	Remaining	
001 Bakken						
522 45 31 1000	Admin Staff Training: OOS	10,000.00	0.00	0.00	10,000.00	0.0%
522 45 41 1000	Admin Staff Training: PS	0.00	372.12	712.09	(712.09)	0.0%
522 45 43 1000	Admin Staff Training: Travel	0.00	0.00	0.00	0.00	0.0%
522 45 49 1000	Admin Staff Training: Miscellaneous	0.00	361.14	361.14	(361.14)	0.0%

North Mason Regional Fire Authority Time: 10:54:02 Date: 04/09/2021

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					1 450.	
001 General Ex	xpense Fund					
Expenditures		Amt Budgeted	April	YTD	Remaining	
001 Bakken						
001 Admi	inistration Training	10,000.00	733.26	1,073.23	8,926.77	10.7%
589 00 00 1000	Ambulance Refunds: OSC	5,000.00	852.00	852.00	4,148.00	17.0%
002 Amb	ulance Refunds	5,000.00	852.00	852.00	4,148.00	17.0%
522 10 20 0010	Admin Staff- Labor and Industry Insurance	900,000.00	659.11	2,207.02	897,792.98	0.2%
522 10 20 0020	Admin Staff- Medicare	0.00	548.24	2,217.37	(2,217.37)	0.0%
522 10 20 0030	Admin Staff- WA State	0.00	3,020.49	11,964.29	(11,964.29)	0.0%
322 10 20 0030	Retirement	0.00	3,020.47	11,704.27	(11,704.27)	0.070
522 10 20 0040	Admin Staff- HRA, HI, DC, Disability	0.00	5,633.27	21,808.58	(21,808.58)	0.0%
522 10 20 0050	Paid Family/Medical Leave	0.00	0.00	0.00	0.00	0.0%
522 20 20 0010	Firefighter/EMT- Labor and	0.00	5,343.42	19,254.91	(19,254.91)	0.0%
	Industry Insurance		- ,	-,	(- ,)	
522 20 20 0020	Firefighter/EMT- Medicare	0.00	1,685.61	6,455.64	(6,455.64)	0.0%
522 20 20 0030	Firefighter/EMT- WA State	0.00	5,662.61	22,234.38	(22,234.38)	0.0%
	Retirement		ŕ			
522 20 20 0040	Firefighter/EMT- HRA, HI, DC, Disability	0.00	20,438.47	82,253.88	(82,253.88)	0.0%
522 20 20 0050	Firefighter/EMT- Paid Family/Medical Leave	0.00	0.00	0.00	0.00	0.0%
522 71 20 0010	Firefighter/paramedic- Labor and Industry Insurance	0.00	1,552.67	6,558.79	(6,558.79)	0.0%
522 71 20 0020	Firefighter/paramedic- Medicare	0.00	752.46	3,001.02	(3,001.02)	0.0%
522 71 20 0020	Firefighter/paramedic- Wa State	0.00	2,678.99	10,529.37	(10,529.37)	0.0%
	Retirement		ŕ			
522 71 20 0040	Firefighter/Paramedic- HRA, HI, DC, Disability	0.00	12,552.05	50,208.20	(50,208.20)	0.0%
003 Bene	fits	900,000.00	60,527.39	238,693.45	661,306.55	26.5%
522 11 10 0001	Commissioner Stipends	25,000.00	1,792.00	8,448.00	16,552.00	33.8%
522 11 10 0001	Labor and Industry Insurance	0.00	1.67	7.85	(7.85)	0.0%
522 11 20 0010	Social Security and Medicare	0.00	137.08	646.26	(646.26)	0.0%
522 45 31 2000	Commissioner Training: OOS	0.00	0.00	0.00	0.00	0.0%
522 45 41 2000	Commissioner Training: PS	0.00	0.00	0.00	0.00	0.0%
522 45 43 2000	Commissioner Training: Travel	0.00	0.00	0.00	0.00	0.0%
522 45 49 2000	Commissioner Training: Miscellaneous	0.00	0.00	0.00	0.00	0.0%
004 Com	missioners	25,000.00	1,930.75	9,102.11	15,897.89	36.4%
522 10 31 1000	Computer Hardware: OOS	15,000.00	0.00	363.67	14,636.33	2.4%
	Computer Software: OOS	0.00	0.00	142.57	(142.57)	0.0%
	IT Support Service: PS	0.00	750.00	3,000.00	(3,000.00)	0.0%
			750.00		(3,000.00)	0.070
005 Com	puters	15,000.00	750.00	3,506.24	11,493.76	23.4%
	Mason/Kitsap Elections: PS	0.00	0.00	1,801.10	(1,801.10)	0.0%
006 Elect	ions	0.00	0.00	1,801.10	(1,801.10)	0.0%
522 10 46 1000	Authority General Liability Insurance	72,000.00	3,816.00	31,324.00	40,676.00	43.5%
522 10 46 2000	Accident and Sickness Insurance	0.00	0.00	0.00	0.00	0.0%

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North Mason Regional Fire Authority

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001 General Ex	xpense Fund					
Expenditures		Amt Budgeted	April	YTD	Remaining	
001 Bakken						
007 Insur	ance	72,000.00	3,816.00	31,324.00	40,676.00	43.5%
522 20 20 2000	Retirement Medical Costs	7,000.00	445.47	1,947.24	5,052.76	27.8%
008 LEO	FF 1 Retirement Costs	7,000.00	445.47	1,947.24	5,052.76	27.8%
522 10 41 2000	Legal Services: PS	2,500.00	250.00	250.00	2,250.00	10.0%
009 Lega	l Costs	2,500.00	250.00	250.00	2,250.00	10.0%
522 10 31 3000 522 10 43 1000	Miscellaneous Expense: OOS Miscellaneous Expense: Admin Travel	10,000.00	50.00 0.00	202.75 0.00	9,797.25 0.00	2.0% 0.0%
522 10 45 1000	Miscellaneous Expense: Operating Rentals & Leases	0.00	63.02	298.33	(298.33)	0.0%
522 10 48 1000	Miscellaneous Expense: Repairs & Maintenance	0.00	292.95	292.95	(292.95)	0.0%
522 20 35 1000	Miscellaneous Expense: Small Tools & Minor Equipment	0.00	0.00	0.00	0.00	0.0%
010 Misc	Expenses	10,000.00	405.97	794.03	9,205.97	7.9%
522 10 49 1000	Memberships and Subscriptions: PS	12,000.00	250.59	3,927.92	8,072.08	32.7%
522 10 49 2000	Miscellaneous: PS	0.00	655.32	1,282.09	(1,282.09)	0.0%
011 Profe	essional Services	12,000.00	905.91	5,210.01	6,789.99	43.4%
522 10 10 0001 522 10 10 9999 522 20 10 0001 522 20 10 3000 522 71 10 0001 589 99 00 0000	Admin Staff Salaries and Wages Payroll Clearing Firefighter/EMT Staff Salaries Firefighter OT Firefighter/paramedic Staff Salaries Payroll Benefits Clearing	2,400,000.00 0.00 0.00 0.00 0.00	37,810.43 0.00 112,769.41 5,444.77 49,928.52	152,924.52 0.00 436,696.15 15,672.74 199,811.78	2,247,075.48 0.00 (436,696.15) (15,672.74) (199,811.78) 0.00	6.4% 0.0% 0.0% 0.0% 0.0%
012 Salar	ries	2,400,000.00	205,953.13	805,105.19	1,594,894.81	33.5%
522 10 31 5000 522 10 49 4000	QRT Supplies QRT Services	0.00 0.00	0.00 14,639.01	0.00 146,323.60	0.00 (146,323.60)	0.0% 0.0%
013 Quic	k Response Team	0.00	14,639.01	146,323.60	(146,323.60)	0.0%
001 Bakken		3,458,500.00	291,208.89	1,245,982.20	2,212,517.80	36.0%
002 Cleveland						
522 20 31 1000	Station Amenities	4,000.00	39.06	39.06	3,960.94	1.0%
001 Amer 522 20 35 0010	Fire	4,000.00 20,700.00	39.06 0.00	39.06 0.00	3,960.94 20,700.00	0.0%
522 20 35 0020 522 20 35 0030 522 20 35 0040 522 20 35 0050 522 20 35 0060 522 20 35 0070	Small Engine Equipment Appliances and Nozzles Extrication Equipment Hand Tools Hand Held Equipment Ladders	0.00 0.00 0.00 0.00 0.00 0.00	0.00 7,570.74 0.00 0.00 1,616.65 0.00	0.00 7,570.74 0.00 0.00 4,579.12 0.00	0.00 (7,570.74) 0.00 0.00 (4,579.12) 0.00	0.0% 0.0% 0.0% 0.0% 0.0% 0.0%
522 20 35 0090	Miscellaneous Items	0.00	0.00	482.06	(482.06)	0.0%

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002 Cleveland

Page: 5 001 General Expense Fund **Expenditures** Amt Budgeted April YTD Remaining 002 Cleveland 522 20 48 0080 Repairs & Maintenance: Repairs 0.00 231.00 4,279.56 0.0% (4,279.56)& Maintenance 002 Equipment Replacement 20,700.00 9,418.39 16,911.48 3,788.52 81.7% 12,000.00 0.00 0.00 12,000.00 0.0% 522 50 48 0001 Hose Testing 522 50 48 0002 Ladder Testing 0.00 0.00 0.00 0.00 0.0% 522 50 48 0003 Extinguisher Testing 0.00 0.00 0.00 0.00 0.0% 003 Equipment Testing 12,000.00 0.00 0.00 12,000.00 0.0% 522 20 35 0110 SCBA Upgrades 0.00 0.00 0.00 0.00 0.0% 522 20 35 0200 Fire Equipment Reserve 235,784.51 0.00 0.00 235,784.51 0.0% 004 Equipment Reserve 0.00 0.00 235,784.51 235,784.51 0.0% 1.500.00 0.0% 522 45 31 0006 ORV Training Supplies 1,500.00 0.00 0.00 **ORV** Training Services 522 45 41 0007 0.00 0.0% 0.00 0.00 0.00 522 50 48 1000 ORV Repair and Maintenance 0.00 0.00 0.00 0.00 0.0% 005 ORV 1,500.00 0.00 0.00 1,500.00 0.0% 12,000.00 9,071.86 2,928.14 522 20 35 2000 Radio & Radio Equipment 8,501.31 75.6% Purchasing 522 20 41 3000 Radio Install/Work and 0.00 0.00 0.00 0.00 0.0% Professional Services 936.41 522 20 48 3000 Radio Repairs & Maintenance 0.00 195.66 0.0% (936.41)006 Radios 12,000.00 8,696.97 10,008.27 1,991.73 83.4% 522 20 41 0002 Air Analysis 0.00 146.48 171.55 (171.55)0.0% 522 20 48 0003 Flow Testing 0.00 3,423.18 3,423.18 (3,423.18)0.0% Compressor Service & Repairs 10,000.00 0.00 0.00 10,000.00 0.0% 522 20 48 0004 Cylindar Repair 522 20 48 0005 0.00 0.00 0.00 0.00 0.0% 522 20 48 0006 SCBA Pack Repair 0.00 0.00 0.00 0.00 0.0% 522 20 48 0007 SCBA Mask Repair 0.00 0.00 0.00 0.00 0.0% 007 SCBA 10,000.00 3,569.66 3,594.73 6,405.27 35.9% 522 21 49 0001 Student Firefighter Stipend 30.000.00 0.00 0.00 30.000.00 0.0% 522 21 49 0002 Student Firefighter Program: 2,368.30 9,042.60 0.0% 0.00(9,042.60)OOS 008 Student FF 30,000.00 9,042.60 2,368.30 20,957.40 30.1% 522 10 31 0514 Station Supplies: OOS 8.000.00 823.51 2,352.89 5,647.11 29.4% 522 10 35 0516 Small Tools & Minor Equipment: 0.00 0.0% (16.46)107.37 (107.37)(Station Supplies) 522 10 49 0519 Station Supplies: Miscellaneous 0.00 5.41 417.73 (417.73)0.0%009 Station Supplies 8,000.00 812.46 2,877.99 5,122.01 36.0% 522 20 31 0005 15,000.00 0.00 15,000.00 0.0% Wildland Programs: OOS 0.00 522 20 48 5000 Wildland Equipment 0.00 0.00 882.50 (882.50)0.0% Replacement 522 60 48 8000 Brush Truck Repair 0.00 0.00 0.00 0.00 0.0% 010 Wildland 15,000.00 0.00 882.50 14,117.50 5.9%

348,984.51

24,904.84

43,356.63

305,627.88

12.4%

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					r agc.	
001 General Ex	xpense Fund					
Expenditures		Amt Budgeted	April	YTD	Remaining	
003 Cooper						
522 45 31 3000	Fire Academy: OOS	0.00	0.00	12,457.92	(12,457.92)	0.0%
522 45 41 3000 522 45 49 3000	Fire Academy: PS Fire Academy: Miscellaneous	30,000.00 0.00	$0.00 \\ 0.00$	$0.00 \\ 0.00$	30,000.00 0.00	0.0% 0.0%
001 Fire	•	30,000.00	0.00	12,457.92	17,542.08	41.5%
	•	,			,	
522 10 31 4000 522 10 49 3000	Awards & Recognition: OOS Awards & Recognition & Code 13: Miscellaneous	850.00 0.00	0.00 0.00	0.00 139.59	850.00 (139.59)	0.0% 0.0%
002 Awar	rds & Recognition	850.00	0.00	139.59	710.41	16.4%
522 50 31 0100	Building Maintenance: OOS	10,000.00	0.00	0.00	10,000.00	0.0%
522 50 41 0200	Building Maintenance: PS Buildings Maintenance: Repair &	0.00 0.00	576.12 21.01	2,449.54	(2,449.54)	0.0%
522 50 48 0300	Maintenance	0.00	21.01	3,555.65	(3,555.65)	0.0%
522 50 49 0385	Building Maintenance: Miscellaneous	0.00	120.00	293.26	(293.26)	0.0%
003 Build	ding Maintenance	10,000.00	717.13	6,298.45	3,701.55	63.0%
522 20 40 0015	Macecom Dispatching Service: PS	31,000.00	8,305.80	16,611.60	14,388.40	53.6%
004 Disp	atch	31,000.00	8,305.80	16,611.60	14,388.40	53.6%
522 71 41 6000	Employee Assistance Plan: PS	0.00	0.00	0.00	0.00	0.0%
005 Emp	loyee Assistance Plan (EAP)	0.00	0.00	0.00	0.00	0.0%
522 45 31 0004	Career Staff Education Training: OOS	15,000.00	151.45	151.45	14,848.55	1.0%
522 45 41 0004	Career Staff Education Training: PS	0.00	1,395.28	1,623.13	(1,623.13)	0.0%
522 45 43 0003	Career Staff Education Training: Travel	0.00	0.00	0.00	0.00	0.0%
522 45 49 0004	Career Staff Education Training: Miscellaneous	0.00	0.00	0.00	0.00	0.0%
006 Care	er Staff Education	15,000.00	1,546.73	1,774.58	13,225.42	11.8%
522 41 31 0000	Training External - Supplies (Training)	35,000.00	0.00	5,049.00	29,951.00	14.4%
522 41 35 0000	Training External - Small Tools Minor Equipment (Training)	0.00	0.00	0.00	0.00	0.0%
522 41 41 0000	Training External - Services (Training)	0.00	50.00	347.00	(347.00)	0.0%
522 41 49 0000	Training External - Miscellaneous (Training)	0.00	0.00	0.00	0.00	0.0%
522 45 31 0001	Office & Operating Supplies: Fire (Training)	0.00	166.46	1,120.82	(1,120.82)	0.0%
522 45 35 0001	Small Tools and Minor Equipment: Fire (Training)	0.00	0.00	0.00	0.00	0.0%
522 45 41 0001	Fire (Training): PS	0.00	1,565.15	1,565.15	(1,565.15)	0.0%
522 45 42 0001 522 45 43 0001	Communications: (Fire Training) Fire Training: Travel	0.00 0.00	0.00 0.00	$0.00 \\ 0.00$	0.00 0.00	0.0% 0.0%
522 45 49 0001	Miscellaneous: (Fire Training)	0.00	141.15	857.03	(857.03)	0.0%
522 74 31 0053	EMS (Training): OOS	0.00	0.00	547.29	(547.29)	0.0%

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001 General Ex	xpense Fund					
Expenditures		Amt Budgeted	April	YTD	Remaining	
003 Cooper						
522 74 35 0388	Small Tools & Minor Equipment: EMS (Training)	0.00	0.00	0.00	0.00	0.0%
522 74 41 0054	EMS (Training): PS	0.00	1,369.75	11,144.75	(11,144.75)	0.0%
522 74 43 0104 522 74 49 0389	EMS (Training): Travel EMS (Training): Miscellaneous	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.0% 0.0%
008 Train	ung	35,000.00	3,292.51	20,631.04	14,368.96	58.9%
522 10 42 1000	Station 21 Telephone & Internet	0.00	1,315.92	5,422.37	(5,422.37)	0.0%
522 10 42 2000	Station 27 Telephone & Internet	0.00	295.53	1,182.12	(1,182.12)	0.0%
522 10 42 3000	Station 24 Telephone & Fire Alarm	0.00	248.97	960.21	(960.21)	0.0%
522 10 42 4000	Station 81 Telephone & Internet	0.00	247.41	1,213.35	(1,213.35)	0.0%
522 10 47 1000	Station 21 & 21-2 Utilities	60,000.00	2,210.19	8,444.95	51,555.05	14.1%
	(Power, Water, Cable, Gas)		400 40		(0.00/
522 10 47 1100 522 10 47 2000	Station 83 Utilities (Power) Station 22 Utilities (Power)	$0.00 \\ 0.00$	102.19 139.28	270.04 566.80	(270.04) (566.80)	0.0% 0.0%
522 10 47 2000	Station 23 Utilities (Power,	0.00	319.26	1,399.70	(1,399.70)	0.0%
322 10 47 3000	Water)	0.00	317.20	1,577.70	(1,377.70)	0.070
522 10 47 4000	Station 24 Utilities (Power, Water)	0.00	190.20	787.05	(787.05)	0.0%
522 10 47 5000	Station 25 Utilities (Power)	0.00	76.51	246.18	(246.18)	0.0%
522 10 47 6000	Station 27 Utilities (Power, Water, Cable, Propane)	0.00	680.40	2,604.53	(2,604.53)	0.0%
522 10 47 8000	Station 81 Utilities (Power, Water, Cable, Propane)	0.00	517.23	2,847.05	(2,847.05)	0.0%
522 10 47 9000	Station 82 Utilities (Power, Water)	0.00	158.28	543.23	(543.23)	0.0%
009 Utilit	ies	60,000.00	6,501.37	26,487.58	33,512.42	44.1%
522 20 32 0010	Vehicle Fuel Consumed	35,000.00	3,617.39	11,272.68	23,727.32	32.2%
010 Vehic	cle Fuel	35,000.00	3,617.39	11,272.68	23,727.32	32.2%
522 60 31 0457	Vehicle Preventative Maintenenance Parts: OOS	32,000.00	3,486.62	4,631.50	27,368.50	14.5%
522 60 48 1000	Fire Engine Preventative Maintenance	0.00	3,044.85	3,044.85	(3,044.85)	0.0%
522 60 48 2000	Tender Preventative Maintenance	0.00	602.04	1,481.91	(1,481.91)	0.0%
522 60 48 3000	Brush Truck Preventative	0.00	0.00	0.00	0.00	0.0%
522 60 48 4000	Maintenance Staff Car Preventative	0.00	0.00	310.69	(310.69)	0.0%
522 60 48 5000	Maintenance Generator Preventative	0.00	0.00	0.00	0.00	0.0%
522 76 48 1000	Maintenance Aid/Medic Unit Preventative Maintenance	0.00	0.00	1,064.07	(1,064.07)	0.0%
011 Vehic	cle Preventative Maintenance	32,000.00	7,133.51	10,533.02	21,466.98	32.9%
522 60 31 0144	Vehicle Repairs: OOS	65,000.00	,		,	45.6%
522 60 31 0144	Small Tools and Minor	0.00	25,368.02 77.85	29,655.42 558.56	35,344.58 (558.56)	0.0%
	Equipment: (Vehicle Repairs)	0.00	, ,	223.50	(223.20)	2.073
522 60 48 6000	Vehicle Repairs and Maintenance- Labor	0.00	1,641.35	14,600.88	(14,600.88)	0.0%

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North Mason Regional Fire Authority

Maintenance

Maintenance

522 72 48 2000

003 EMS

EKG Monitor Repair and

Page: 001 General Expense Fund **Expenditures** Amt Budgeted April YTD Remaining 003 Cooper 522 60 48 7000 Tire and Wheel Repair & Maint. 0.00 0.00 2,971.95 (2,971.95)0.0% (D8 Engines) 522 76 31 0451 Small Tools and Minor 0.00 0.00 57.88 0.0% (57.88)Equipment: (Vehicle Repairs) 522 76 48 0452 Small Tools and Minor 0.00 119.00 1,609.35 (1,609.35)0.0% Equipment: (Vehicle Repairs) 012 Vehicle Repair 65,000.00 27,206.22 49,454.04 15,545.96 76.1% 0.0% 522 21 20 0020 Social Security and Medicare 0.00 0.00 0.00 0.00 Social Security and Medicare 522 22 20 0020 0.00 0.00 0.00 0.0% 0.00 Volunteer Personnel Stipends 522 22 49 0002 15,000.00 1,162.62 5,296.38 9,703.62 35.3% 013 Volunteer Stipends 15,000.00 1.162.62 5.296.38 9,703,62 35.3% 522 71 41 1000 Infectious Disease Compliance: 5,000.00 0.00 0.00 5,000.00 0.0% 522 71 41 2000 LEOFF2 Physicals: PS 0.00 778.00 0.0% 0.00 (778.00)522 71 41 3000 BVFF Physicals: PS 0.00 76.00 114.00 (114.00)0.0% 522 71 41 4000 CPAT Testing: PS 0.00 0.00 0.000.00 0.0% 522 71 41 5000 Respiratory Questionaire 0.00 0.00 0.00 0.00 0.0% 014 WAC 5,000.00 76.00 892.00 4,108.00 17.8% 003 Cooper 59,559.28 333,850.00 161,848.88 172,001.12 48.5% 004 Ehresman 522 77 41 0030 **GEMT** Intergovernmental 0.00 0.00 0.00 0.00 0.0% Transfer Fee 522 77 41 0038 Ambulance Billing Fee: PS 25,000.00 1,133.05 6,142.35 18,857.65 24.6% 001 Ambulance Billing 25,000.00 1,133.05 6,142.35 18,857.65 24.6% 522 20 31 7000 CRT Equipment and Supplies: 3,000.00 0.00 0.00 3,000.00 0.0% OOS 522 20 31 8000 **CRT Uniforms** 0.00 0.00 0.00 0.00 0.0% 522 45 31 4000 CRT Training (Ongoing 0.00 0.00 0.00 0.00 0.0% Training): OOS 522 45 31 5000 CRT Training Supplies (New 0.00 0.00 0.00 0.00 0.0% Class): OOS 002 CRT 0.00 3,000.00 3,000.00 0.00 0.0% MPD/QA (Hoffman): PS 8,000.00 7,300.00 91.3% 522 71 41 7000 7,300.00 700.00 EMS Supplies: OOS 522 72 31 1000 50,000.00 5,218.45 23,356.90 26,643.10 46.7% 522 72 35 1000 Ems Equipment and Tools 15,000.00 0.00 418.80 14,581.20 2.8% 522 72 35 2000 **Gurney Purchasing** 0.00 0.00 0.00 0.00 0.0% 522 72 35 3000 Zoll Monitor Purchase 0.00 0.00 0.00 0.00 0.0% 522 72 41 1000 ERS Database and Reporting: PS 0.00 0.00 3,490,40 (3.490.40)0.0% 522 72 41 2000 Gurney Repair and Maintenance: 0.00 0.00 0.0% 0.00 0.00 522 72 48 1000 Ems Equipment Repair and 0.00 0.00 0.00 0.00 0.0%

0.00

73,000.00

0.00

12,518.45

0.00

34,566.10

0.00

38,433,90

0.0%

47.4%

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001 General Ex	xpense Fund	-				
Expenditures		Amt Budgeted	April	YTD	Remaining	
004 Ehresman						
522 20 31 9000	Wellness Supplies	10,000.00	0.00	0.00	10,000.00	0.0%
522 20 35 0100 522 20 48 4000	Wellness Equipment Wellness Equipment Repairs & Maintenance	0.00 0.00	0.00 0.00	0.00 348.66	0.00 (348.66)	0.0% 0.0%
004 Welli	ness	10,000.00	0.00	348.66	9,651.34	3.5%
004 Ehresma	n	111,000.00	13,651.50	41,057.11	69,942.89	37.0%
005 Emergency	Prevention Specialist					
522 10 49 0003	Department Dinner: Miscellaneous	0.00	0.00	0.00	0.00	0.0%
522 30 31 1000	Community Outreach Program: OOS	10,000.00	83.92	980.26	9,019.74	9.8%
522 30 41 2000	Community Outreach Program: PS	0.00	0.00	0.00	0.00	0.0%
522 45 31 0007	Community Outreach Program Training: OOS	0.00	0.00	5.70	(5.70)	0.0%
522 45 43 0005	Community Outreach Program Training: Travel	0.00	0.00	0.00	0.00	0.0%
522 45 49 0003	Community Outreach Program Training: Miscellaneous	0.00	363.77	918.54	(918.54)	0.0%
001 Com	munity Outreach Program (COP)	10,000.00	447.69	1,904.50	8,095.50	19.0%
522 10 31 0001 522 10 41 0002	Department Dinner: OOS Department Dinner: PS	6,000.00 0.00	0.00 0.00	0.00 0.00	6,000.00 0.00	0.0% 0.0%
002 Depa	artment Dinner	6,000.00	0.00	0.00	6,000.00	0.0%
522 45 41 0002	Fire Marshall Training (Reimburseable)	0.00	0.00	0.00	0.00	0.0%
003 Fire 1	Marshall Training	0.00	0.00	0.00	0.00	0.0%
522 30 31 3000 522 30 41 4000	3	6,000.00 0.00	0.00 0.00	0.00 0.00	6,000.00 0.00	0.0% 0.0%
004 News	sletter	6,000.00	0.00	0.00	6,000.00	0.0%
005 Emergen	cy Prevention Specialist	22,000.00	447.69	1,904.50	20,095.50	8.7%
006 McCormick						
522 10 44 1000	Advertising: (Legal Advertisements/Subscriptions)	2,000.00	0.00	180.00	1,820.00	9.0%
001 Adve	ortising	2,000.00	0.00	180.00	1,820.00	9.0%
522 10 31 0100	Office & Operating Supplies	6,000.00	282.79	1,357.41	4,642.59	22.6%
002 Offic	e Supplies	6,000.00	282.79	1,357.41	4,642.59	22.6%
522 10 42 0001	Postage: OOS	2,500.00	161.85	1,174.75	1,325.25	47.0%
003 Posta	age	2,500.00	161.85	1,174.75	1,325.25	47.0%
522 20 20 0070	Volunteer Pension and Disability	2,500.00	0.00	120.00	2,380.00	4.8%

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North Mason Regional Fire Authority

North Mason	Regional The Authority			11111 C . 10.54.02	Page:	10
001 General Ex	xpense Fund					
Expenditures		Amt Budgeted	April	YTD	Remaining	
006 McCormick						
004 Volu	nteer Pension and Disability	2,500.00	0.00	120.00	2,380.00	4.8%
006 McCorm	nick	13,000.00	444.64	2,832.16	10,167.84	21.8%
007 Reese						
522 20 31 3000	Personal Protective Equipment (PPE): OOS- Full Sets	28,000.00	2,260.76	9,086.17	18,913.83	32.5%
522 20 31 4000	PPE- Bunker Boot Reimbursement	0.00	0.00	0.00	0.00	0.0%
522 20 31 5000 522 20 48 1000	Miscellaneous PPE Purchasing PPE Repair and Maintenance	0.00 0.00	0.00 0.00	1,376.82 0.00	(1,376.82) 0.00	0.0% 0.0%
001 PPE		28,000.00	2,260.76	10,462.99	17,537.01	37.4%
522 20 31 6000	Safety Committee Equipment: OOS	7,000.00	0.00	1,397.67	5,602.33	20.0%
522 20 41 2000 522 20 48 2000	Safety Professional Services: PS Safety Repairs and Maintenance	0.00 0.00	0.00 0.00	1,434.56 0.00	(1,434.56) 0.00	0.0% 0.0%
002 Safet	у	7,000.00	0.00	2,832.23	4,167.77	40.5%
522 20 20 3000 522 20 20 4000 522 20 31 2000 522 20 41 1000	Class A Uniforms: PB Class B Uniforms: PB Miscellaneous Uniforms: OOS Uniform Repairs and Alterations:	0.00 20,000.00 0.00 0.00	0.00 280.78 473.02 0.00	0.00 1,040.06 3,182.14 0.00	0.00 18,959.94 (3,182.14) 0.00	0.0% 5.2% 0.0% 0.0%
322 20 11 1000	PS					0.070
003 Unifo	orms	20,000.00	753.80	4,222.20	15,777.80	21.1%
007 Reese		55,000.00	3,014.56	17,517.42	37,482.58	31.8%
520 Fire Control						
514 20 50 0000	Financial & Record Services - Intergovernmental Services & Taxes	0.00	0.00	0.00	0.00	0.0%
520 Fire Con	trol	0.00	0.00	0.00	0.00	0.0%
580 Non Expend	litures					
589 00 00 0000 589 40 50 0000	Emergency Contingency Other Non-Expenditures - Intergovernmental Services & Taxes	500,140.62 0.00	0.00 0.00	0.00 0.00	500,140.62 0.00	0.0% 0.0%
580 Non Exp	penditures	500,140.62	0.00	0.00	500,140.62	0.0%
594 Capital Expo	enditures					
594 22 63 1000	NM Emergency Management Complex	0.00	0.00	7,691.58	(7,691.58)	0.0%
594 22 63 2000 594 22 63 3000 594 22 63 4000	Tahuya Station - Phase 1 S&P Bond Credit Rating Capital Expenditures/Expenses - PS (Hill International)	25,000.00 0.00 0.00	0.00 0.00 0.00	7,236.49 0.00 16,645.00	17,763.51 0.00 (16,645.00)	28.9% 0.0% 0.0%

North Mason	Regional Fire Authority			Time: 10:54:02	Date: 04/ Page:	/09/2021 11
001 General Ex	xpense Fund					
Expenditures		Amt Budgeted	April	YTD	Remaining	
594 Capital Expe	enditures					
594 22 64 1000	Brush Truck Purchase	0.00	0.00	0.00	0.00	0.0%
594 22 64 2000	Medic Unit Purchase	0.00	0.00	0.00	0.00	0.0%
594 22 64 3000	Capital Machinery and Equipment	0.00	0.00	0.00	0.00	0.0%
594 22 64 4000	Fire Engine Purchase	0.00	0.00	234,173.00	(234,173.00)	0.0%
594 22 64 5000	Command Vehicle Purchase - Chief	0.00	8,025.29	8,025.29	(8,025.29)	0.0%
594 Capital I	Expenditures	25,000.00	8,025.29	273,771.36	(248,771.36)	*****0/0
597 Interfund Tr	ansfers					
597 00 00 0000	Transfers-Out - Other Costs Allocations-Expense	0.00	0.00	0.00	0.00	0.0%
597 Interfund	1 Transfers	0.00	0.00	0.00	0.00	0.0%
Fund Expenditu	ires:	4,867,475.13	401,256.69	1,788,270.26	3,079,204.87	36.7%

(705,925.13)

(401,256.69)

2,166,633.67

Fund Excess/(Deficit):

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200 Construction	on Fund					
Revenues		Amt Budgeted	April	YTD	Remaining	
308 Beginning B	Balances					
308 31 00 2000	Beginning Balance - Construction	0.00	0.00	10,042,396.27	(10,042,396.27)	0.0%
308 Beginnin	ng Balances	0.00	0.00	10,042,396.27	(10,042,396.27)	0.0%
360 Interest & O	ther Earnings					
361 10 30 0001 361 19 30 0000	Investment Interest - Const. Investment Service Fees (Treasurer Charges)	0.00 0.00	0.00 0.00	3,393.68 0.00	(3,393.68) 0.00	0.0% 0.0%
360 Interest &	& Other Earnings	0.00	0.00	3,393.68	(3,393.68)	0.0%
390 Other Finance	cing Sources					
391 90 30 0000	General Obligation Bond Proceeds - Const.	0.00	0.00	0.00	0.00	0.0%
392 00 30 0000	Original Issue Premium (Discount) - Const.	0.00	0.00	0.00	0.00	0.0%
390 Other Fin	nancing Sources	0.00	0.00	0.00	0.00	0.0%
Fund Revenues	:	0.00	0.00	10,045,789.95	(10,045,789.95)	0.0%
Expenditures		Amt Budgeted	April	YTD	Remaining	
591 Debt Service	e - Principal Repayment					
592 22 50 0000	Interest And Other Debt Service Costs - Intergovernmental Services & Taxes - Const.	0.00	0.00	0.00	0.00	0.0%
591 Debt Ser	vice - Principal Repayment	0.00	0.00	0.00	0.00	0.0%
594 Capital Expe	enditures					
594 22 63 1002	NM Emergency Management Complex - Construction	0.00	178,242.96	345,004.38	(345,004.38)	0.0%
594 22 63 4002	Capital Expenditures - PS (Hill International) - Const.	0.00	17,650.00	20,996.00	(20,996.00)	0.0%
596 22 50 0000	- Intergovernmental Services & Taxes - Const.	0.00	0.00	0.00	0.00	0.0%
594 Capital I	Expenditures	0.00	195,892.96	366,000.38	(366,000.38)	0.0%
597 Interfund Tr	ansfers					
597 00 00 2000	Transfers-Out - Other Costs Allocations-Construction	0.00	0.00	909,420.11	(909,420.11)	0.0%
597 Interfund	l Transfers	0.00	0.00	909,420.11	(909,420.11)	0.0%
Fund Expenditu	ires:	0.00	195,892.96	1,275,420.49	(1,275,420.49)	0.0%
Fund Excess/(D	eficit):	0.00	(195,892.96)	8,770,369.46		

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300 Bond Fund	d					
Revenues		Amt Budgeted	April	YTD	Remaining	
308 Beginning E	Balances					
308 31 00 3000	Beginning Balance - Bond	0.00	0.00	5,253.01	(5,253.01)	0.0%
308 Beginnii	ng Balances	0.00	0.00	5,253.01	(5,253.01)	0.0%
310 Taxes						
311 10 30 0002	Real & Personal Property Taxes - Bond	0.00	0.00	59,113.66	(59,113.66)	0.0%
310 Taxes		0.00	0.00	59,113.66	(59,113.66)	0.0%
330 Intergoverni	mental Revenues					
337 00 30 4000	Local Grants, Entitlements, Other Payments-Timber Exc Bond	0.00	0.00	2,623.25	(2,623.25)	0.0%
330 Intergov	ernmental Revenues	0.00	0.00	2,623.25	(2,623.25)	0.0%
360 Interest & C	Other Earnings					
361 40 30 0001 362 50 00 0001	Other Interest Earnings Bond Space And Facilities Leases Long-term/DNR Bond	0.00 0.00	0.00 0.00	0.00 0.00	0.00 0.00	0.0% 0.0%
360 Interest	& Other Earnings	0.00	0.00	0.00	0.00	0.0%
380 Non Revenu	ies					
389 40 00 0001	Refund Interest Paid Bond	0.00	0.00	(1.28)	1.28	0.0%
380 Non Rev	venues	0.00	0.00	(1.28)	1.28	0.0%
397 Interfund Tr	ransfers					
397 00 00 0000	Transfer In - Interfund / Bond	0.00	0.00	0.00	0.00	0.0%
397 Interfund	d Transfers	0.00	0.00	0.00	0.00	0.0%
Fund Revenues	:	0.00	0.00	66,988.64	(66,988.64)	0.0%
Expenditures		Amt Budgeted	April	YTD	Remaining	
580 Non Expend	litures					
589 40 50 0003	Other Non-Expenditures - Intergovernmental Services & Taxes - Bond	0.00	0.00	0.00	0.00	0.0%
580 Non Exp	penditures	0.00	0.00	0.00	0.00	0.0%
597 Interfund Tr	ransfers					
597 00 00 1000	Transfers-Out - Other Costs Allocations - Bond	0.00	0.00	14,442.40	(14,442.40)	0.0%
597 Interfund	d Transfers	0.00	0.00	14,442.40	(14,442.40)	0.0%
Fund Expendit	ures:	0.00	0.00	14,442.40	(14,442.40)	0.0%

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300 Bond Fund						
Fund Excess/(Deficit)	0.00	0.00	50	2.546 24		

2021 BUDGET POSITION TOTALS

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Expenditures Fund Revenue April Received April Spent 001 General Expense Fund 4,161,550.00 0.00 3,954,903.93 4,867,475.13 1,788,270.26 95.0% 401,256.69 36.7% 200 Construction Fund 0.000.00 10,045,789.95 0.0%0.00195,892.96 1,275,420.49 0.0%300 Bond Fund 0.000.0066,988.64 0.0%0.000.0014,442.40 0.0%4,161,550.00 0.00 14,067,682.52 338.0% 4,867,475.13 597,149.65 3,078,133.15 63.2%

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Voucher Claimant	Trans	Date	Туре	Acct #	Amount	Memo	County ID
210401001 COLUMBIA BANK - DIRECT DEP	424	04/30/2021	Payroll			April Payroll - Direct Deposit	COL002
210401002 COLUMBIA BANK - PAYROLL TAXES	425	04/30/2021	Payroll	1	29,398.23	941 Deposit for Pay Cycle(s) 04/30/2021 - 04/30/2021	COL001
210401003 DCP - WA STATE DEFERRED COMP	426	04/30/2021	Payroll	1	18,013.42	Pay Cycle(s) 01/01/2021 To 01/31/2021 - DC-CAPT; Pay Cycle(s) 01/01/2021 To 01/31/2021 - DC-DCP	STA175
210401004 DEPT OF LABOR & INDUSTRIES	427	04/30/2021	Payroll	1	9,092.89	2ND Quarter 04/01/2021 - 04/30/2021	DEP100
210401005 DIMARTINO/FORTIS INS CO	428	04/30/2021	Payroll	1	714.51	Pay Cycle(s) 01/01/2021 To 01/31/2021 - DISABILITY	DIM100
210401006 EMPLOYMENT SECURITY DEPT - PFML	429	04/30/2021	Payroll	1	504.30	Pay Cycle(s) 01/01/2021 To 01/31/2021 - PFML	EMP001
210401007 IAFF LOCAL 3876	430	04/30/2021	Payroll	1	2,409.00	Pay Cycle(s) 01/01/2021 To 01/31/2021 - DUES	IAF110
210401008 LEOFF SYS - P/2	431	04/30/2021	Payroll	1	24,923.72	Pay Cycle(s) 04/30/2021 To 04/30/2021 - LEOFF2	LEF150
210401009 NATIONWIDE RETIREMENT	432	04/30/2021	Payroll	1	3,244.00	Pay Cycle(s) 01/01/2021 To 01/31/2021 - DC-NATION	NAC101
210401010 NMRFA - FOOD FUND	433	04/30/2021	Payroll	1	135.00	Pay Cycle(s) 01/01/2021 To 01/31/2021 - FOOD	NMR100
210401011 VIMLY BENEFIT SOLUTIONS, INC	434	04/30/2021	Payroll	1	26,664.88	Pay Cycle(s) 01/01/2021 To 01/31/2021 - PREMERA-Family; Pay Cycle(s) 01/01/2021 To 01/31/2021 - PREMERA-Single; Pay Cycle(s) 01/01/2021 To 01/31/2021 - DVL	WAS016
210401012 WA PUB EMP RETIREMENT SYS-PERS	435	04/30/2021	Payroll	1	2,926.55	Pay Cycle(s) 01/01/2021 To 01/31/2021 - PERS2	WAS900
210401013 WSCFF EMPLOYEE BENEFIT TRUST	436	04/30/2021	Payroll	1	2,750.00	Pay Cycle(s) 04/30/2021 To 04/30/2021 - MERP	WSC050
210401014 BAKKEN BEAU A 210401015 CHAFFEE LINDSAY W	383 384	04/30/2021 04/30/2021	Payroll Payroll	1 1		Paydate 4/30/21 Paydate 4/30/21	BAK210 CHA002

North Mason Regional Fire Authority

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Voucher Claimant	Trans	Date	Type	Acct#	Amount	Memo	
210401016 CROSTHWAITE ALEXANDER J	391	04/30/2021	Payroll	1	179.70	Paydate 4/30/21	_
210401017 HARRIS GEORGE W	395	04/30/2021	Payroll	1	179.70	Paydate 4/30/21	
210401018 KEWISH, DANIEL	399	04/30/2021	Payroll	1	235.61	•	KEW200
210401019 LINDSEY COOPER B	401	04/30/2021	Payroll	1	456.75	Paydate 4/30/21	LIN001
210401020 MORROW, THOMAS G.	406	04/30/2021	Payroll	1	428.20	Paydate 4/30/21	MOR200
210401021 PHELAN COLE E	408	04/30/2021	Payroll	1	179.70	Paydate 4/30/21	
210401022 ROESSEL LUCAS D	413	04/30/2021	Payroll	1	184.70	Paydate 4/30/21	
210401023 SAMMONS, MICHAEL	414	04/30/2021	Payroll	1		Paydate 4/30/21	SAM025
210401024 TUPOLO TULAUONEONE L	419	04/30/2021	Payroll	1		Paydate 4/30/21	
210401025 WRIGHT CHRISTOPHER M	421	04/30/2021	Payroll	1		Paydate 4/30/21	
210401026 AIRGAS USA, LLC	437	04/13/2021	Claims	1	1,706.54		AIR200
210401027 BARRETT, FRED	438	04/13/2021	Claims	1	144.60		BAR165
210401028 BELFAIR HOSE & HEAVY TRUCK REPAIR	439	04/13/2021	Claims	1	2,653.92		BEL097
210401029 BELFAIR WATER DISTRICT #1	440	04/13/2021	Claims	1	133.88		BEL150
210401030 BLUE CROSS BLUE SHIELD OF MONTANA	441	04/13/2021	Claims	1	243.57	Fred Barrett	BLU020
210401031 BOUND TREE MEDICAL, LLC	442	04/13/2021	Claims	1	1,410.77		BOU100
210401032 CASCADE NATURAL GAS	443	04/13/2021	Claims	1	760.50		CAS100
210401033 CENTURY LINK	444	04/13/2021	Claims	1	701.91		CEN160
210401034 COLLAMORE, ROBERT	445	04/13/2021	Claims	1	1,546.73	Olympic College - Spring 2021 Tuition;	COL003
MAAAAAA GOLLDIGI AKE WATED DIG	446	0.4/1.2/2021	CI.	1	112.16	OC Textbooks	COL 077
210401035 COLLINS LAKE WATER INC	446	04/13/2021	Claims	1	113.16		COL077
210401036 COPIERS NORTHWEST, INC.	447	04/13/2021	Claims	1	63.02		COP002
210401037 CORRECTIONAL INDUSTRIES ACCOUNTING	448	04/13/2021	Claims	1	93.31		COR120
210401038 CREWSENSE, LLC	449	04/13/2021	Claims	1	195.59	D: 1 ENTEROL	CAL002
210401039 CROSTHWAITE ALEXANDER J	450	04/13/2021	Claims	1	,	Reimburse EMT Class	
210401040 EF RECOVERY	451	04/13/2021	Claims	1	1,133.05		EFR200
210401041 EHRESMAN, CARL	452	04/13/2021	Claims	1	50.00		EHR110
210401042 EMERGENCY VEHICLE SOLUTIONS LLC	453	04/13/2021	Claims	1	8,025.29		
210401043 FIREFIGHTERS BOOKSTORE, INC	454	04/13/2021	Claims	1	166.46		FIR001
210401044 GALLS, LLC	455	04/13/2021	Claims	1	280.78		GAL100
210401045 GILMORES AUTOMOTIVE SERVICE	456	04/13/2021	Claims	1	1,202.59		GIL275
210401046 GRAINGER	457	04/13/2021	Claims	1	651.11		GRA013
210401047 HARBOR GRAPHICS	458	04/13/2021	Claims	1	473.02		HAR005
210401048 HOOD CANAL COMMUNICATIONS	459	04/13/2021	Claims	1	486.53		HOO071
210401049 HRA VEBA TRUST	460	04/13/2021	Claims	1	12,192.87		HRA200
210401050 HUGHES FIRE EQUIPMENT, INC	461	04/13/2021	Claims	1	7,498.13		HUG150
210401051 HUTTER, CHRISTY	462	04/13/2021	Claims	1	750.00		HUT075
210401052 KCDA	463	04/13/2021	Claims	1	118.95		KCD100
210401053 KENT D. BRUCE CO. LLC KDBCO	464	04/13/2021	Claims	1	337.17		KEN200

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Voucher Claimant Trans Date Type Acct# Amount Memo County ID 210401054 KITSAP BANK - VISA 465 04/13/2021 Claims 1 2,127.82 AFT Fasteners; KIT072 Amazon; Fire Nuggets; OC Bookstore; Domino's; GotPrint; Los Agaves; Domino's; Amazon; Amazon; Amazon; Amazon; Costco; NAFI 576.12 210401055 KURTS PRECAST, INC 466 04/13/2021 Claims 1 **KUR200** 210401056 L.N. CURTIS & SONS, INC 467 04/13/2021 Claims 1 11.193.43 LNC100 210401057 LES SCHWAB INC Claims 468 04/13/2021 1 47.78 LES110 Claims 210401058 LIFE ASSIST 469 04/13/2021 1 1,937.71 LIF100 210401059 LOWES 470 04/13/2021 Claims 87.76 LOW200 1 8,305.80 210401060 MACECOM 471 04/13/2021 Claims 1 MAC053 210401061 MAGGIE LAKE WATER 472 04/13/2021 Claims 1 37.00 MAG080 DISTRICT 210401062 MASON COUNTY EMS & 473 04/13/2021 Claims 1 7,300.00 Annual Council Dues **MAS208** TRAUMA COUNCIL 1 Claims 398.46 210401063 MASON COUNTY 474 04/13/2021 MAS300 GARBAGE, INC. 210401064 MEDICARE BLUE RX 475 57.30 Fred Barrett 04/13/2021 Claims 1 MED200 210401065 MERIDIAN COLLISION 04/13/2021 Claims 476 22,426.29 CENTER, INC 210401066 MITCHELL LUMBER CO. 477 04/13/2021 Claims 1 184.43 MIT100 210401067 MUNICIPAL EMERGENCY 478 04/13/2021 Claims 1 1,605.80 **MES001** SERVICES-DEP ACCT 210401068 NMRFA- REVOLVING FUND 479 04/13/2021 Claims 1 1,577.58 Wave; PUD#3; NMR200 Mason County Garbage; Pitney Bowes; United States Treasury 1 405.19 Refund - reference Marlene Pease 480 04/13/2021 Claims 210401069 NORIDIAN MEDICARE JF PART B REFUNDS 210401070 OLYMPIC COLLEGE ATTN: 481 04/13/2021 Claims 1 372.12 A. McCormick, SID **OLY160 CASHIER** #860262957 8,079.95 February Claim 210401071 PENINSULA COMMUNITY 482 04/13/2021 Claims 1 **HEALTH SERVICES** 210401072 PENINSULA FIRE EXT. Claims 1 31.49 PEN064 483 04/13/2021 SERVICE INC 1 210401073 PITNEY BOWES INC 484 04/13/2021 Claims 100.00 PIT001 210401074 PUD #1 485 04/13/2021 Claims 1 51.12 **PUD100** 210401075 PUD #3 486 04/13/2021 Claims 1 1,579.48 PUD300 Claims 226.64 210401076 QUILL CORPORATION -487 04/13/2021 1 QUI100 PREFERRED CUSTOMER 210401077 ROZSOKHA OLEKSANDR 1 488 04/13/2021 Claims 262.37 Ambulance billing refund 210401078 SCOTT MCLENDONS 489 04/13/2021 Claims 1 794.90 SCO150 **HARDWARE** 210401079 SEA-WESTERN, INC. 490 04/13/2021 Claims 2,407,24 **SEA125** 210401080 SILKE COMMUNICATIONS 491 04/13/2021 Claims 1 8,696.97 SOLUTION, INC. 210401081 SNURE LAW OFFICE, PSC 492 04/13/2021 Claims 1 250.00 **SNU085** 210401082 SPARKS BILLIE 493 04/13/2021 Claims 184.44 Ambulance billing refund 1 210401083 STERICYCLE INC 494 04/13/2021 Claims 78.11 1 STE505 210401084 THE DOCTORS CLINIC 495 04/13/2021 76.00 Claims 1 THE001 210401085 TRAILS END WATER 496 04/13/2021 Claims 1 43.70 TRA092 DISTRICT 210401086 TRI-TEK SYSTEMS INC 497 04/13/2021 Claims 1 90.00 4/1/21 - 6/30/21 **TRI160** 210401087 TUPOLO TULAUONEONE L 498 04/13/2021 Claims 1 119.75 CPR Reimbursement

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Voucher Claimant	Trans	Date	Type	Acct #	Amount	Memo	County ID
210401088 VERIZON WIRELESS	499	04/13/2021	Claims	1	829.39		VER145
210401089 VFIS C/O M & T BANK	500	04/13/2021	Claims	1	3,816.00		VFI200
210401090 WA STATE PATROL BUDGET	501	04/13/2021	Claims	1	11.00		WAS800
& FISCAL							
210401091 WASHINGTON STATE	502	04/13/2021	Claims	1	6,559.06	2/1/21 - 2/28/21	
UNIVERSITY							
210401092 WAVE BROADBAND	503	04/13/2021	Claims	1	124.83		WAV100
210401093 WESTBAY AUTO PARTS	504	04/13/2021	Claims	1	88.18		WES077
INC							
210401094 WFCA: THE DAILY	505	04/13/2021	Claims	1	280.00		WFC200
DISPATCH							
210401095 WILCOX & FLEGEL INC.	506	04/13/2021	Claims	1	3,617.39		WIL012
210401096 ZOLL MEDICAL CORP. GPO	507	04/13/2021	Claims	1	85.32		ZOL001
	T	otal Vouchers:		4	01,256.69		

CERTIFICATION: We, the undersigned do hereby certify under penalty of perjury, that the materials have been furnished, the services rendered or the labor performed as described and that the claim is a due and unpaid obligation against North Mason Regional Fire Authority and that we are authorized to authenticate and certify to said claim.

Commissioner:	 Date:
Commissioner:	 Date:
Secretary:	Date:

North Mason Regional Fire Authority

Time: 04/12/2021 To: 04/12/2021

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Voucher Claimant	Trans	Date	Type	Acct #	Amount	Memo
210402001 HILL INTERNATIONAL, INC.	508	04/12/2021	Claims	4	17,650.00	Project #PWA-02513.00; Project #PWA-02513.00
210402002 KRAZAN & ASSOCIATES, INC.	509	04/12/2021	Claims	4	2,730.00	
210402003 TRICO COMPANIES, LLC	510	04/12/2021	Claims	4	175,512.96	Project #4424-20
	T	otal Vouchers:			195,892.96	

CERTIFICATION: We, the undersigned do hereby certify under penalty of perjury, that the materials have been furnished, the services rendered or the labor performed as described and that the claim is a due and unpaid obligation against North Mason Regional Fire Authority and that we are authorized to authenticate and certify to said claim.

Commissioner:	 Date:	
Commissioner:	 Date:	
Commissioner:	Date:	
Commissioner:	 Date:	
Commissioner:	Date:	
Secretary.	Date:	

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North Mason Regional Fire Authority

04/13/2021 To: 04/30/2021

Receipt # Trans Date Redeemed Acct# Chk # Type InterFund # Vendor Amount Memo 2 423 04/30/2021 * Tr Rec 82 COLUMBIA BANK - DIRECT DEP 128,798.93 April Payroll Direct Deposit Receipt 522 10 10 9999 Payroll Clearing 001 General Expense Fund -128,798.93 424 04/30/2021 1 **Payroll COLUMBIA BANK - DIRECT DEP** 128,798.93 April Payroll - Direct Deposit 001 General Expense Fund 522 10 10 9999 Payroll Clearing 128,798.93 425 04/30/2021 1 **Payroll COLUMBIA BANK - PAYROLL TAX** 29,398.23 941 Deposit for Pay Cycle(s) 04/30/2021 - 04/30/2021 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 129.97 ARNOLD, DONOVAN P - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 853.41 ARNOLD, DONOVAN P - 941 522 10 20 0020 Admin Staff- Medic: 001 General Expense Fund 171.17 BAKKEN, BEAU A - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 2,007.05 BAKKEN, BEAU A - 941 522 21 49 0002 Student Firefighter F 001 General Expense Fund 38.25 CHAFFEE, LINDSAY W - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 38.25 CHAFFEE, LINDSAY W - 941 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 80.74 CHESTER, LAURA L - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 879.02 CHESTER, LAURA L - 941 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 174.75 CLEVELAND, RYAN W - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 1,449.45 CLEVELAND, RYAN W - 941 522 71 20 0020 Firefighter/paramedi 001 General Expense Fund 140.50 CLOUD, RYAN D - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 838.52 CLOUD, RYAN D - 941 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 116.63 COLLAMORE, ROBERT S - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 1,221.13 COLLAMORE, ROBERT S - 941 522 10 20 0020 Admin Staff- Medica 001 General Expense Fund 159.25 COOPER, SCOTT N - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 1,775.58 COOPER, SCOTT N - 941 522 71 20 0020 Firefighter/paramedi 001 General Expense Fund 117.44 COTTER, MICKEY J - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 589.17 COTTER, MICKEY J - 941 522 21 49 0002 Student Firefighter F 001 General Expense Fund 15.30 CROSTHWAITE, ALEXANDER J - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 15.30 CROSTHWAITE, ALEXANDER J - 941 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 141.73 EHRESMAN II, CARL E - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 1,731.54 EHRESMAN II, CARL E - 941 522 71 20 0020 Firefighter/paramedi 001 General Expense Fund 144.78 FULKERSON, JESS M - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 1,822.61 FULKERSON, JESS M - 941 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 85.44 GRACEY, KYLER B - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 707.63 GRACEY, KYLER B - 941 522 21 49 0002 Student Firefighter F 001 General Expense Fund 15.30 HARRIS, GEORGE W - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 15.30 HARRIS, GEORGE W - 941 522 71 20 0020 Firefighter/paramedi 001 General Expense Fund 110.94 JENSON, ZACKARY T - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 918.35 JENSON, ZACKARY T - 941 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 118.94 JOHNSON, ANDREW - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 679.07 JOHNSON, ANDREW - 941 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 107.45 JONES, RYAN E - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 812.32 JONES, RYAN E - 941 522 11 20 0020 Social Security and 1 001 General Expense Fund 19.58 KEWISH, DANIEL K - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 19.58 KEWISH, DANIEL K - 941

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15.30 WRIGHT, CHRISTOPHER M - 941

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North Mason Regional Fire Authority

522 21 49 0002 Student Firefighter F 001 General Expense Fund

04/13/2021 To: 04/30/2021

Page: 2 Receipt # Trans Date Redeemed Acct # Chk # Type InterFund # Vendor Amount Memo 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 99.57 KLAHR, DERIC J - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 1,046.06 KLAHR, DERIC J - 941 38.25 LINDSEY, COOPER B - 941 522 21 49 0002 Student Firefighter F 001 General Expense Fund 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 38.25 LINDSEY, COOPER B - 941 522 10 20 0020 Admin Staff- Medica 001 General Expense Fund 86.71 MCCORMICK, ANGIE M - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 755.67 MCCORMICK, ANGIE M - 941 522 11 20 0020 Social Security and 1 001 General Expense Fund 29.38 MCINTOSH, KELLEY - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 34.86 MCINTOSH, KELLEY - 941 522 11 20 0020 Social Security and 1 001 General Expense Fund 19.58 MILLER, ROBERT G - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 19.58 MILLER, ROBERT G - 941 522 10 20 0020 Admin Staff- Medica 001 General Expense Fund 47.50 MORGAN, SARAH L - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 298.54 MORGAN, SARAH L - 941 522 22 49 0002 Volunteer Personnel 001 General Expense Fund 36.72 MORROW, THOMAS G - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 51.80 MORROW, THOMAS G - 941 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 93.43 NEWMAN, LACEY E - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 767.14 NEWMAN, LACEY E - 941 522 21 49 0002 Student Firefighter F 001 General Expense Fund 15.30 PHELAN, COLE E - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 15.30 PHELAN, COLE E - 941 522 11 20 0020 Social Security and 1 001 General Expense Fund 48.96 QUIGLEY, BROOKE - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 48.96 QUIGLEY, BROOKE - 941 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 74.90 QUIROZ JR., VICTOR - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 640.48 QUIROZ JR., VICTOR - 941 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 154.88 REESE, JORDAN D - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 1,132.52 REESE, JORDAN D - 941 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 110.69 RHEAD, ANTHONY - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 785.56 RHEAD, ANTHONY - 941 522 21 49 0002 Student Firefighter F 001 General Expense Fund 15.30 ROESSEL, LUCAS D - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 15.30 ROESSEL, LUCAS D - 941 522 22 49 0002 Volunteer Personnel 001 General Expense Fund 45.90 SAMMONS, MICHAEL J - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 45.90 SAMMONS, MICHAEL J - 941 522 71 20 0020 Firefighter/paramedi 001 General Expense Fund 119.89 SEVERANCE, KYLE C - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 1,050.38 SEVERANCE, KYLE C - 941 522 11 20 0020 Social Security and 1 001 General Expense Fund 19.58 SEVERSON, PAUL M - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 19.58 SEVERSON, PAUL M - 941 522 20 20 0020 Firefighter/EMT- Mc 001 General Expense Fund 67.92 SUMMERLIN, ANTONIO - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 600.26 SUMMERLIN, ANTONIO - 941 522 71 20 0020 Firefighter/paramedi 001 General Expense Fund 118.91 TORVIK, DAVID A - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 786.82 TORVIK, DAVID A - 941 522 21 49 0002 Student Firefighter F 001 General Expense Fund 15.30 TUPOLO, TULAUONEONE L - 941 15.30 TUPOLO, TULAUONEONE L - 941 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 522 10 20 0020 Admin Staff- Medic: 001 General Expense Fund 83.61 WASSENAAR, RENEE C - 941 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 626.68 WASSENAAR, RENEE C - 941

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North Wason Regional Life Puthority							-/13/2021 To: 04/30/2021	11	Page: 3
Trans	Date	Redeemed	Acct #	Chk#	Туре	Receipt # InterFund #	Vendor	Amount	Memo
	522 20 2	00 0000 Payroll I 20 0020 Firefight 00 0000 Payroll I	ter/EMT- Me	001 Gen	eral Ex	pense Fund		128.57	WRIGHT, CHRISTOPHER M - 941 YATES, JEFF J - 941 YATES, JEFF J - 941
426	04/30/20)21	1		Payro	oli	DCP - WA STATE DEFERRED COMF	18,013.42	Pay Cycle(s) 01/01/2021 To 01/31/2021 - DC-CAPT; Pay Cycle(s) 01/01/2021 To 01/31/2021 - DC-DCP
	589 99 0 589 99 0	00 0000 Payroll I	Benefits Clea Benefits Clea	001 Gen 001 Gen	deral Experal	pense Fund		800.00 1,624.98 533.38 600.00 2,134.76 620.00 1,000.00 1,400.00 1,425.00 500.00 1,000.00 600.00 530.00 400.00 500.00 200.00 1,000.00	CLEVELAND, RYAN W - DC-CAPT ARNOLD, DONOVAN P - DC-DCP BAKKEN, BEAU A - DC-DCP CLEVELAND, RYAN W - DC-DCP COLLAMORE, ROBERT S - DC-DCP COOPER, SCOTT N - DC-DCP EHRESMAN II, CARL E - DC-DCP GRACEY, KYLER B - DC-DCP JENSON, ZACKARY T - DC-DCP JOHNSON, ANDREW - DC-DCP JONES, RYAN E - DC-DCP KLAHR, DERIC J - DC-DCP MCCORMICK, ANGIE M - DC-DCP NEWMAN, LACEY E - DC-DCP QUIROZ JR., VICTOR - DC-DCP RHEAD, ANTHONY - DC-DCP SEVERANCE, KYLE C - DC-DCP SUMMERLIN, ANTONIO - DC-DCP TORVIK, DAVID A - DC-DCP WASSENAAR, RENEE C - DC-DCP YATES, JEFF J - DC-DCP
427	04/30/20	_	1		Payro	-	DEPT OF LABOR & INDUSTRIES		2ND Quarter 04/01/2021 - 04/30/2021
	589 99 0 522 10 2 589 99 0 522 20 2 589 99 0 522 20 2 589 99 0 522 71 2 589 99 0 522 20 2 589 99 0 522 10 2	20 0010 Firefight 20 0000 Payroll I 20 0010 Admin S 20 0010 Firefight 20 0010 Admin S 20 0000 Payroll I 20 0010 Admin S 20 0000 Payroll I	Benefits Cleater/EMT- La Benefits Cleater/EMT- La Benefits Cleater/EMT- La Benefits Cleater/paramedi Benefits Cleater/EMT- La Benefits Cleater/EMT- La Benefits Cleater/EMT- La Benefits Cleater/EMT- La	001 Gen 001 Gen 001 Gen 001 Gen 001 Gen 001 Gen 001 Gen 001 Gen 001 Gen 001 Gen	neral Experal	pense Fund pense Fund		427.39 85.08 298.49 59.42 282.57 56.25 330.71 65.84 25.44 5.06 298.49 59.42	ARNOLD, DONOVAN P - L&I ARNOLD, DONOVAN P - L&I BAKKEN, BEAU A - L&I BAKKEN, BEAU A - L&I CHESTER, LAURA L - L&I CHESTER, LAURA L - L&I CLEVELAND, RYAN W - L&I CLEVELAND, RYAN W - L&I CLOUD, RYAN D - L&I CLOUD, RYAN D - L&I COLLAMORE, ROBERT S - L&I COOPER, SCOTT N - L&I COOPER, SCOTT N - L&I

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North Mason Regional Fire Authority

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						Receipt #					
Trans	Date	Redeemed	Acct #	Chk#	Type	InterFund #	Vendor	Amount	Memo		
	522 20 2	0 0010 Firefight	er/EMT- La	001 Ger	eral Ex	pense Fund		366.34	EHRESMAN II,	CARLE	- L&I
		0 0000 Payroll F							EHRESMAN II,		
		0 0010 Firefight							FULKERSON, JI		
		0 0000 Payroll E							FULKERSON, JI		
		0 0010 Firefight			_				GRACEY, KYLE		
		0 0000 Payroll E							GRACEY, KYLE		
	522 71 2	0 0010 Firefight	er/paramedi	001 Ger	eral Ex	pense Fund			JENSON, ZACK		
	589 99 0	0 0000 Payroll E	Benefits Cle	001 Ger	eral Exp	pense Fund			JENSON, ZACK		
	522 20 2	0 0010 Firefight	er/EMT- La	001 Ger	eral Exp	pense Fund			JOHNSON, AND		
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Ger	eral Exp	pense Fund		72.92	JOHNSON, AND	REW - I	Ŀ&I
	522 20 2	0 0010 Firefight	er/EMT- La	001 Ger	neral Exp	pense Fund		327.32	JONES, RYAN E	- L&I	
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Ger	neral Exp	pense Fund		65.16	JONES, RYAN E	- L&I	
	522 11 20	0 0010 Labor an	d Industry I	001 Ger	ieral Exp	pense Fund		0.24	KEWISH, DANI	ELK-L	&I
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Ger	ieral Exp	pense Fund		0.16	KEWISH, DANI	ELK-L	&I
		0 0010 Firefight						376.51	KLAHR, DERIC	J - L&I	
		0 0000 Payroll E						74.95	KLAHR, DERIC	J - L&I	
		0 0010 Admin S							MCCORMICK, A		
		0 0000 Payroll E			-				MCCORMICK, A		
		0 0010 Labor an							MCINTOSH, KE		
		0 0000 Payroll E							MCINTOSH, KE		
		0 0010 Labor an							MILLER, ROBE		
		0 0000 Payroll F							MILLER, ROBE		
		0 0010 Admin S							MORGAN, SAR		
		0 0000 Payroll F			-				MORGAN, SAR		
		0 0010 Firefight							NEWMAN, LAC		
		0 0000 Payroll E							NEWMAN, LAC		
		0 0010 Labor an	•		-				QUIGLEY, BRO		
		0 0000 Payroll E							QUIGLEY, BRO		
		0 0010 Firefight			_				QUIROZ JR., VI		
		0 0000 Payroll E							QUIROZ JR., VI		
		0 0010 Firefight			-				REESE, JORDAN		
		0 0000 Payroll F							REESE, JORDAN		
		0 0010 Firefight							RHEAD, ANTHO		
		0 0000 Payroll F							RHEAD, ANTHO		
		0 0010 Firefight							SEVERANCE, K		
		0 0000 Payroll F							SEVERANCE, K		
		0 0010 Labor an							SEVERSON, PAI		
		0 0000 Payroll F							SEVERSON, PAI		
		0 0010 Firefight 0 0000 Payroll F							SUMMERLIN, A		
		0 0000 Payron f 0 0010 Firefight							SUMMERLIN, A		
		0 0010 Firefight 0 0000 Payroll F							TORVIK, DAVID		
		0 0000 Payron B 0 0010 Admin S							WASSENAAR, R		
	344 IU Z	o oo to Aumin S	tan-Lauon (oor der	iciai EX	pense runu		21.87	WASSENAAK, K	LINEE C	- LXI

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North Mason Regional Fire Authority

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Trans	Date	Redeemed	Acct #	Chk #	Type	InterFund #	Vendor	Amount	Memo
	589 99 0	0 0000 Payroll E	Benefits Cle	001 Gen	eral Ex	pense Fund		15.02	WASSENAAR, RENEE C - L&I
		0 0010 Firefight							YATES, JEFF J - L&I
		0 0000 Payroll E							YATES, JEFF J - L&I
		0 0010 Firefight							Rounding Adjustment - L&I
428	04/30/20	21	1		Payro	511	DIMARTINO/FORTIS INS CO	714.51	Pay Cycle(s) 01/01/2021 To 01/31/2021 - DISABILITY
	589 99 0	0 0000 Payroll E	Benefits Cle	001 Gen	eral Ex	pense Fund		68.05	ARNOLD, DONOVAN P - DISABILITY
	589 99 0	0 0000 Payroll E	Benefits Cle	001 Gen	eral Ex	pense Fund		85.46	CLEVELAND, RYAN W - DISABILITY
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Gen	eral Ex	pense Fund		75.80	CLOUD, RYAN D - DISABILITY
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Gen	eral Ex	pense Fund		90.13	COOPER, SCOTT N - DISABILITY
	589 99 0	0 0000 Payroll E	Benefits Cle	001 Gen	eral Ex	pense Fund		84.74	EHRESMAN II, CARL E - DISABILITY
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Gen	eral Ex	pense Fund		45.46	GRACEY, KYLER B - DISABILITY
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Gen	eral Ex	pense Fund		69.75	JOHNSON, ANDREW - DISABILITY
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Gen	eral Ex	pense Fund		60.25	JONES, RYAN E - DISABILITY
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Gen	eral Ex	pense Fund		61.38	SEVERANCE, KYLE C - DISABILITY
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Gen	eral Ex	pense Fund		73.49	TORVIK, DAVID A - DISABILITY
429	04/30/20	21	1		Payro	oll .	EMPLOYMENT SECURITY DEPT -	504.30	Pay Cycle(s) 01/01/2021 To 01/31/2021 - PFML
	589 99 0	0 0000 Payroll E	Benefits Cle	001 Gen	eral Ex	pense Fund		21.67	ARNOLD, DONOVAN P - PFML
		0 0000 Payroll E							BAKKEN, BEAU A - PFML
		0 0000 Payroll E							CHESTER, LAURA L - PFML
	589 99 0	0 0000 Payroll E	Benefits Cle	001 Gen	eral Ex	pense Fund			CLEVELAND, RYAN W - PFML
	589 99 0	0 0000 Payroll E	Benefits Cle	001 Gen	eral Ex	pense Fund		24.52	CLOUD, RYAN D - PFML
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Gen	eral Ex	pense Fund		18.28	COLLAMORE, ROBERT S - PFML
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Gen	eral Ex	pense Fund		27.79	COOPER, SCOTT N - PFML
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Gen	eral Ex	pense Fund			COTTER, MICKEY J - PFML
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Gen	eral Ex	pense Fund			EHRESMAN II, CARL E - PFML
	589 99 0	0 0000 Payroll E	Benefits Clea	001 Gen	eral Ex	pense Fund			FULKERSON, JESS M - PFML
		0 0000 Payroll E						13.64	GRACEY, KYLER B - PFML
		0 0000 Payroll E							JENSON, ZACKARY T - PFML
		0 0000 Payroll E							JOHNSON, ANDREW - PFML
		0 0000 Payroll E						18.75	JONES, RYAN E - PFML
		0 0000 Payroll E							KEWISH, DANIEL K - PFML
		0 0000 Payroll E							KLAHR, DERIC J - PFML
		0 0000 Payroll E				•			MCCORMICK, ANGIE M - PFML
		0 0000 Payroll E							MCINTOSH, KELLEY - PFML
		0 0000 Payroll E							MILLER, ROBERT G - PFML
		0 0000 Payroll E				•			MORGAN, SARAH L - PFML
	589 99 0	0 0000 Payroll E	Benefits Cle	001 Gen	eral Ex	pense Fund		15.54	NEWMAN, LACEY E - PFML

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Trans	Date Redeemed	Acct # Ch	hk# Type I	Receipt # InterFund #	Vendor	Amount	Memo
	589 99 00 0000 Payroll Benef 589 99 00 0000 Payroll Benef	fits Cle; 001	General Expe General Expe General Expe General Expe General Expe General Expe General Expe General Expe	ense Fund ense Fund ense Fund ense Fund ense Fund ense Fund ense Fund ense Fund		12.40 26.01 18.81 20.29 0.65 11.60 20.12 13.32	QUIGLEY, BROOKE - PFML QUIROZ JR., VICTOR - PFML REESE, JORDAN D - PFML RHEAD, ANTHONY - PFML SEVERANCE, KYLE C - PFML SEVERSON, PAUL M - PFML SUMMERLIN, ANTONIO - PFML TORVIK, DAVID A - PFML WASSENAAR, RENEE C - PFML YATES, JEFF J - PFML
430	04/30/2021	1	Payroll		IAFF LOCAL 3876	2,409.00	Pay Cycle(s) 01/01/2021 To 01/31/2021 - DUES
	589 99 00 0000 Payroll Benef 589 99 00 0000 Payroll Benef	fits Cle: 001 fits Cle: 001	General Expe General Expe	ense Fund		120.45 120.45 120.45 120.45 120.45 120.45 120.45 120.45 120.45 120.45 120.45 120.45 120.45 120.45 120.45 120.45 120.45	ARNOLD, DONOVAN P - DUES CLEVELAND, RYAN W - DUES CLOUD, RYAN D - DUES COLLAMORE, ROBERT S - DUES COTTER, MICKEY J - DUES EHRESMAN II, CARL E - DUES FULKERSON, JESS M - DUES GRACEY, KYLER B - DUES JENSON, ZACKARY T - DUES JOHNSON, ANDREW - DUES JONES, RYAN E - DUES KLAHR, DERIC J - DUES NEWMAN, LACEY E - DUES QUIROZ JR., VICTOR - DUES REESE, JORDAN D - DUES RHEAD, ANTHONY - DUES SEVERANCE, KYLE C - DUES SUMMERLIN, ANTONIO - DUES TORVIK, DAVID A - DUES YATES, JEFF J - DUES
431	04/30/2021	1	Payroll		LEOFF SYS - P/2		Pay Cycle(s) 04/30/2021 To 04/30/2021 - LEOFF2
	522 20 20 0030 Firefighter/EN 589 99 00 0000 Payroll Benef 522 10 20 0030 Admin Staff-589 99 00 0000 Payroll Benef 522 20 20 0030 Firefighter/EN 589 99 00 0000 Payroll Benef 522 20 20 0030 Firefighter/EN 589 99 00 0000 Payroll Benef 589 99 00 0000 Payroll Benef	fits Cle; 001 WA Sta 001 fits Cle; 001 MT- Wz 001 fits Cle; 001 MT- Wz 001	General Expe General Expe General Expe General Expe General Expe General Expe	ense Fund ense Fund ense Fund ense Fund ense Fund ense Fund		735.59 616.35 993.33 31.85 51.33 593.76	ARNOLD, DONOVAN P - LEOFF2 ARNOLD, DONOVAN P - LEOFF2 BAKKEN, BEAU A - LEOFF2 BAKKEN, BEAU A - LEOFF2 CHESTER, LAURA L - LEOFF2 CHESTER, LAURA L - LEOFF2 CLEVELAND, RYAN W - LEOFF2 CLEVELAND, RYAN W - LEOFF2

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North Mason Regional Fire Authority

04/13/2021 To: 04/30/2021

Page: Receipt # Trans Date Redeemed Acct # Chk # Type InterFund # Vendor Amount Memo 522 71 20 0030 Firefighter/paramedi 001 General Expense Fund 516.47 CLOUD, RYAN D - LEOFF2 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 832.36 CLOUD, RYAN D - LEOFF2 522 20 20 0030 Firefighter/EMT- Wz 001 General Expense Fund 412.72 COLLAMORE, ROBERT S - LEOFF2 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 665.16 COLLAMORE, ROBERT S - LEOFF2 522 10 20 0030 Admin Staff- WA Sta 001 General Expense Fund 585.39 COOPER, SCOTT N - LEOFF2 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 943.44 COOPER, SCOTT N - LEOFF2 522 71 20 0030 Firefighter/paramedi 001 General Expense Fund 415.70 COTTER, MICKEY J - LEOFF2 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 669.95 COTTER, MICKEY J - LEOFF2 522 20 20 0030 Firefighter/EMT- W. 001 General Expense Fund 504.45 EHRESMAN II, CARL E - LEOFF2 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 812.99 EHRESMAN II, CARL E - LEOFF2 522 71 20 0030 Firefighter/paramedi 001 General Expense Fund 519.84 FULKERSON, JESS M - LEOFF2 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 837.80 FULKERSON, JESS M - LEOFF2 522 20 20 0030 Firefighter/EMT- Wa 001 General Expense Fund 287.43 GRACEY, KYLER B - LEOFF2 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 463.23 GRACEY, KYLER B - LEOFF2 522 71 20 0030 Firefighter/paramedi 001 General Expense Fund 375.83 JENSON, ZACKARY T - LEOFF2 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 605.71 JENSON, ZACKARY T - LEOFF2 522 20 20 0030 Firefighter/EMT- W. 001 General Expense Fund 399.88 JOHNSON, ANDREW - LEOFF2 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 644.46 JOHNSON, ANDREW - LEOFF2 522 20 20 0030 Firefighter/EMT- Wa 001 General Expense Fund 394.96 JONES, RYAN E - LEOFF2 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 636.54 JONES, RYAN E - LEOFF2 522 20 20 0030 Firefighter/EMT- Wa 001 General Expense Fund 352.68 KLAHR, DERIC J - LEOFF2 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 568.38 KLAHR, DERIC J - LEOFF2 522 20 20 0030 Firefighter/EMT- W. 001 General Expense Fund 327.45 NEWMAN, LACEY E - LEOFF2 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 527.73 NEWMAN, LACEY E - LEOFF2 522 20 20 0030 Firefighter/EMT- Wa 001 General Expense Fund 261.19 QUIROZ JR., VICTOR - LEOFF2 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 420.95 QUIROZ JR., VICTOR - LEOFF2 522 20 20 0030 Firefighter/EMT- Wa 001 General Expense Fund 547.99 REESE, JORDAN D - LEOFF2 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 883.16 REESE, JORDAN D - LEOFF2 522 20 20 0030 Firefighter/EMT- W. 001 General Expense Fund 396.21 RHEAD, ANTHONY - LEOFF2 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 638.55 RHEAD, ANTHONY - LEOFF2 522 71 20 0030 Firefighter/paramedi 001 General Expense Fund 427.38 SEVERANCE, KYLE C - LEOFF2 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 688.77 SEVERANCE, KYLE C - LEOFF2 522 20 20 0030 Firefighter/EMT- Wa 001 General Expense Fund 244.34 SUMMERLIN, ANTONIO - LEOFF2 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 393.79 SUMMERLIN, ANTONIO - LEOFF2 522 71 20 0030 Firefighter/paramedi 001 General Expense Fund 423.77 TORVIK, DAVID A - LEOFF2 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 682.96 TORVIK, DAVID A - LEOFF2 522 20 20 0030 Firefighter/EMT- Wa 001 General Expense Fund 451.27 YATES, JEFF J - LEOFF2 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 727.28 YATES, JEFF J - LEOFF2 04/30/2021 3,244.00 Pay Cycle(s) 01/01/2021 To 01/31/2021 432 1 **Payroll** NATIONWIDE RETIREMENT - DC-NATION 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 1,380.00 CLOUD, RYAN D - DC-NATION 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 600.00 COTTER, MICKEY J - DC-NATION

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North Mason Regional Fire Authority

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Trans	Date	Redeemed	Acct #	Chk #	Туре	InterFund #	Vendor	Amount	Memo
	589 99 00	0000 Payroll	Benefits Clea	001 Gen	eral Exp	pense Fund		464.00	FULKERSON, JESS M - DC-NATION
	589 99 00	0000 Payroll	Benefits Cle	001 Gen	eral Exp	pense Fund		800.00	REESE, JORDAN D - DC-NATION
433	04/30/20	21	1		Payro	ll	NMRFA - FOOD FUND	135.00	Pay Cycle(s) 01/01/2021 To 01/31/2021 - FOOD
	589 99 00	0000 Payroll	Benefits Cle	001 Gen	eral Ex	pense Fund		5.00	ARNOLD, DONOVAN P - FOOD
	589 99 00	0000 Payroll	Benefits Clea	001 Gen	eral Exp	pense Fund		5.00	CLEVELAND, RYAN W - FOOD
	589 99 00	0000 Payroll	Benefits Cle	001 Gen	eral Exp	pense Fund		5.00	CLOUD, RYAN D - FOOD
		0000 Payroll							COLLAMORE, ROBERT S - FOOD
		0 0000 Payroll							COOPER, SCOTT N - FOOD
		0000 Payroll							COTTER, MICKEY J - FOOD
	589 99 00	0 0000 Payroll	Benefits Cle	001 Gen	eral Exp	pense Fund		5.00	CROSTHWAITE, ALEXANDER J -
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		0000 Payroll							FULKERSON, JESS M - FOOD
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) 0000 Payroll :							HARRIS, GEORGE W - FOOD JENSON, ZACKARY T - FOOD
		0000 Payroll							JOHNSON, ANDREW - FOOD
		0 0000 Payroll							KLAHR, DERIC J - FOOD
		0000 Payroll							LINDSEY, COOPER B - FOOD
		0000 Payroll							MCCORMICK, ANGIE M - FOOD
		0000 Payroll							NEWMAN, LACEY E - FOOD
	589 99 00	0000 Payroll	Benefits Clea	001 Gen	eral Exp	pense Fund		5.00	PHELAN, COLE E - FOOD
		0 0000 Payroll						5.00	QUIROZ JR., VICTOR - FOOD
		0000 Payroll							REESE, JORDAN D - FOOD
		0000 Payroll							RHEAD, ANTHONY - FOOD
		0000 Payroll							SEVERANCE, KYLE C - FOOD
		0000 Payroll							SUMMERLIN, ANTONIO - FOOD
		0000 Payroll							TORVIK, DAVID A - FOOD
		0000 Payroll							TUPOLO, TULAUONEONE L - FOOD
		0000 Payroll : 0000 Payroll :							WASSENAAR, RENEE C - FOOD YATES, JEFF J - FOOD
		,		oor den					
434	04/30/20	21	1		Payro	ll	VIMLY BENEFIT SOLUTIONS, INC		Pay Cycle(s) 01/01/2021 To 01/31/2021 - PREMERA-Family; Pay Cycle(s) 01/01/2021 To 01/31/2021 - PREMERA-Single; Pay Cycle(s) 01/01/2021 To 01/31/2021 - DVL
	522 20 20	0040 Firefigh	ter/EMT- HI	001 Gen	eral Ex	pense Fund		1,619.90	ARNOLD, DONOVAN P - PREMERA-Family
	589 99 00	0000 Payroll	Benefits Cle	001 Gen	eral Ex	pense Fund		16.36	ARNOLD, DONOVAN P - PREMERA-Family

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Trans	Date Redeemed Ac	cct#	Chk #	Type	InterFund #	Vendor	Amount	Memo	
	522 10 20 0040 Admin Staff- H	RA, 1 00	01 Gene	eral Exp	pense Fund		1,619.90	BAKKEN, BEAU A -	_
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	589 99 00 0000 Payroll Benefit	s Clea 00	01 Gene	eral Exp	pense Fund		16.36	BAKKEN, BEAU A -	
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	522 71 20 0040 Firefighter/Para	amedi 00	01 Gene	eral Exp	pense Fund		1,619.90	CLOUD, RYAN D - PREM	MERA-Family
	589 99 00 0000 Payroll Benefit							CLOUD, RYAN D - PREM	
	522 71 20 0040 Firefighter/Para	amedi 00	01 Gene	eral Exp	pense Fund			COTTER, MICKEY J -	•
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	589 99 00 0000 Payroll Benefit	s Clea 00	01 Gene	eral Exp	pense Fund		16.36	COTTER, MICKEY J -	
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	522 20 20 0040 Firefighter/EM	T- HF 00	01 Gene	eral Exp	pense Fund		1,619.90	EHRESMAN II, CARL E	_
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	522 20 20 0040 Firefighter/EM	T- HF 00	01 Gene	eral Ext	pense Fund		1.619.90	JOHNSON, ANDREW -	
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	589 99 00 0000 Payroll Benefit	s Clea 00	01 Gene	eral Ext	pense Fund		16.36	JOHNSON, ANDREW -	
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	522 20 20 0040 Firefighter/EM	T- HF 00	01 Gene	eral Ext	nense Fund		1 619 90	KLAHR, DERIC J - PREM	MERA-Family
	589 99 00 0000 Payroll Benefit							KLAHR, DERIC J - PREM	
	522 20 20 0040 Firefighter/EM							REESE, JORDAN D -	
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	589 99 00 0000 Payroll Benefit	s Clea 00	01 Gene	eral Exi	pense Fund		16.36	REESE, JORDAN D -	
	.,							PREMERA-Family	
	522 71 20 0040 Firefighter/Para	amedi 00	01 Gene	eral Ext	nense Fund		1.619.90	SEVERANCE, KYLE C -	
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	589 99 00 0000 Payroll Benefit	s Clea 00	01 Gene	eral Ext	pense Fund		16.36	SEVERANCE, KYLE C -	
	.,							PREMERA-Family	
	522 71 20 0040 Firefighter/Para	amedi 00	01 Gene	eral Exi	pense Fund		1.619.90	TORVIK, DAVID A -	
	3						,	PREMERA-Family	
	589 99 00 0000 Payroll Benefit	s Clea 00	01 Gene	eral Ext	nense Fund		16.36	TORVIK, DAVID A -	
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	522 20 20 0040 Firefighter/EM	T- HF 00	01 Gene	eral Ext	nense Fund		1.619.90	YATES, JEFF J - PREME	RA-Family
	589 99 00 0000 Payroll Benefit							YATES, JEFF J - PREME	
	522 20 20 0040 Firefighter/EM							COLLAMORE, ROBERT	
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	589 99 00 0000 Payroll Benefit	s Clea 00	01 Gene	eral Ext	nense Fund		6.00	COLLAMORE, ROBERT	S -
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	522 10 20 0040 Admin Staff- H	RA.1 00	01 Gene	eral Ext	pense Fund		593 78	COOPER, SCOTT N -	
		,. 0					373.70	PREMERA-Single	
	589 99 00 0000 Payroll Benefit	s Cle: 00	01 Gene	eral Ext	nense Fund		6 00	COOPER, SCOTT N -	
	2 2 2 2 0 0 0 0 0 1 ujion Bonone		50110				0.00	PREMERA-Single	
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130.72 MORGAN, SARAH L - DVL

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522 10 20 0040 Admin Staff- HRA, 1 001 General Expense Fund

Page: 10 04/13/2021 To: 04/30/2021 Receipt # Trans Date Redeemed Acct # Chk # Type InterFund # Vendor Amount Memo 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 593.78 GRACEY, KYLER B -PREMERA-Single 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 6.00 GRACEY, KYLER B -PREMERA-Single 522 71 20 0040 Firefighter/Paramedi 001 General Expense Fund 593.78 JENSON, ZACKARY T -PREMERA-Single 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 6.00 JENSON, ZACKARY T -PREMERA-Single 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 593.78 JONES, RYAN E - PREMERA-Single 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 6.00 JONES, RYAN E - PREMERA-Single 522 10 20 0040 Admin Staff- HRA, 1 001 General Expense Fund 593.78 MORGAN, SARAH L -PREMERA-Single 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 6.00 MORGAN, SARAH L -PREMERA-Single 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 593.78 NEWMAN, LACEY E -PREMERA-Single 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 6.00 NEWMAN, LACEY E -PREMERA-Single 593.78 QUIROZ JR., VICTOR -522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund PREMERA-Single 589 99 00 0000 Payroll Benefits Cle 001 General Expense Fund 6.00 OUIROZ JR., VICTOR -PREMERA-Single 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 593.78 SUMMERLIN, ANTONIO -PREMERA-Single 589 99 00 0000 Payroll Benefits Cle: 001 General Expense Fund 6.00 SUMMERLIN, ANTONIO -PREMERA-Single 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 130.72 ARNOLD, DONOVAN P - DVL 522 10 20 0040 Admin Staff- HRA, 1 001 General Expense Fund 130.72 BAKKEN, BEAU A - DVL 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 130.72 CLEVELAND, RYAN W - DVL 522 71 20 0040 Firefighter/Paramedi 001 General Expense Fund 130.72 CLOUD, RYAN D - DVL 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 130.72 COLLAMORE, ROBERT S - DVL 522 10 20 0040 Admin Staff- HRA, 1 001 General Expense Fund 130.72 COOPER, SCOTT N - DVL 522 71 20 0040 Firefighter/Paramedi 001 General Expense Fund 130.72 COTTER, MICKEY J - DVL 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 130.72 EHRESMAN II, CARL E - DVL 130.72 FULKERSON, JESS M - DVL 522 71 20 0040 Firefighter/Paramedi 001 General Expense Fund 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 130.72 GRACEY, KYLER B - DVL 522 71 20 0040 Firefighter/Paramedi 001 General Expense Fund 130.72 JENSON, ZACKARY T - DVL 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 130.72 JOHNSON, ANDREW - DVL 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 130.72 JONES, RYAN E - DVL 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 130.72 KLAHR, DERIC J - DVL 522 10 20 0040 Admin Staff- HRA, 1 001 General Expense Fund 130.72 MCCORMICK, ANGIE M - DVL

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Trans	Date	Redeemed	Acct #	Chk #	Туре	InterFund #	Vendor	Amount	Memo
	522 20 2 522 20 2 522 20 2 522 71 2 522 71 2 522 71 2	20 0040 Firefighte 20 0040 Firefighte	r/EMT- HF r/EMT- HF r/Paramedi r/EMT- HF r/Paramedi r/Paramedi aff- HRA, l	001 Gen 001 Gen 001 Gen 001 Gen 001 Gen 001 Gen	eral Ex eral Ex eral Ex eral Ex eral Ex eral Ex eral Ex	pense Fund pense Fund pense Fund pense Fund pense Fund pense Fund pense Fund		130.72 130.72 130.72 130.72 130.72 130.72 130.72	NEWMAN, LACEY E - DVL QUIROZ JR., VICTOR - DVL REESE, JORDAN D - DVL RHEAD, ANTHONY - DVL SEVERANCE, KYLE C - DVL SUMMERLIN, ANTONIO - DVL TORVIK, DAVID A - DVL WASSENAAR, RENEE C - DVL YATES, JEFF J - DVL
435	04/30/20	021	1		Payro	oll	WA PUB EMP RETIREMENT SYS-PI	2,926.55	Pay Cycle(s) 01/01/2021 To 01/31/2021 - PERS2
	589 99 0 522 10 2 589 99 0 522 10 2	20 0030 Admin Sta 20 0000 Payroll Bo 20 0030 Admin Sta 20 0000 Payroll Bo 20 0030 Admin Sta 20 0000 Payroll Bo	enefits Clear aff- WA Star enefits Clear aff- WA Star	001 Gen 001 Gen 001 Gen 001 Gen	eral Ex eral Ex eral Ex eral Ex	pense Fund pense Fund pense Fund pense Fund		432.95 424.90 258.80 683.05	MCCORMICK, ANGIE M - PERS2 MCCORMICK, ANGIE M - PERS2 MORGAN, SARAH L - PERS2 MORGAN, SARAH L - PERS2 WASSENAAR, RENEE C - PERS2 WASSENAAR, RENEE C - PERS2
436	04/30/20)21	1		Payro	oll	WSCFF EMPLOYEE BENEFIT TRUS	2,750.00	Pay Cycle(s) 04/30/2021 To 04/30/2021 - MERP
	589 99 0 589 99 0	00 0000 Payroll Be	enefits Clearenefits Clearenefi	001 Gen	eral Ex	pense Fund		125.00 125.00 125.00 125.00 125.00 125.00 125.00 125.00 125.00 125.00 125.00 125.00 125.00 125.00 125.00 125.00 125.00	ARNOLD, DONOVAN P - MERP BAKKEN, BEAU A - MERP CLEVELAND, RYAN W - MERP CLOUD, RYAN D - MERP COLLAMORE, ROBERT S - MERP COOPER, SCOTT N - MERP COTTER, MICKEY J - MERP EHRESMAN II, CARL E - MERP FULKERSON, JESS M - MERP GRACEY, KYLER B - MERP JENSON, ZACKARY T - MERP JOHNSON, ANDREW - MERP JONES, RYAN E - MERP KLAHR, DERIC J - MERP NEWMAN, LACEY E - MERP QUIROZ JR., VICTOR - MERP REESE, JORDAN D - MERP REESE, JORDAN D - MERP SEVERANCE, KYLE C - MERP SUMMERLIN, ANTONIO - MERP TORVIK, DAVID A - MERP YATES, JEFF J - MERP

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Trans	Date 1	Redeemed Acct #	Chk#	Туре	Receipt # InterFund #	Vendor	Amount	Memo
437	04/13/2021	1		Clain		AIRGAS USA, LLC	1,706.54	
457	522 72 31 10	00 EMS Supplies: OO		neral Ex	pense Fund	AIROAS USA, ELE	471.23	
		00 EMS Supplies: OO					471.88	
		00 EMS Supplies: OO 00 EMS Supplies: OO					/63.43	Cylinder Rental
438	04/13/2021	1		Clain	•	BARRETT, FRED	144.60	
	522 20 20 20	00 Retirement Medica	001 Gei	neral Ex	pense Fund		144.60	
439	04/13/2021	1		Clain	ns	BELFAIR HOSE & HEAVY TRUCK I	2,653.92	
		57 Vehicle Preventativ					570.15	
		00 Fire Engine Preven					365.10	
		00 Fire Engine Preven 00 Vehicle Repairs and					103.62 432.97	
		00 Tender Preventative					602.04	
		57 Vehicle Preventativ					580.04	
440	04/13/2021	1		Clain	ns	BELFAIR WATER DISTRICT #1	133.88	
	522 10 47 10	00 Station 21 & 21-2 U	J 001 Ger	neral Ex	pense Fund		133.88	
441	04/13/2021	1		Clain	ns	BLUE CROSS BLUE SHIELD OF MC	243.57	Fred Barrett
	522 20 20 20	00 Retirement Medica	001 Ge	neral Ex	pense Fund		243.57	
442	04/13/2021	1		Clain	ns	BOUND TREE MEDICAL, LLC	1,410.77	
		00 EMS Supplies: OO					266.22	
		00 EMS Supplies: OO					116.00 305.04	
		00 EMS Supplies: OO 00 EMS Supplies: OO					723.51	
443	04/13/2021	1		Clair	_	CASCADE NATURAL GAS	760.50	
	522 10 47 10	00 Station 21 & 21-2 U	J 001 Ger	neral Ex	pense Fund		760.50	
444	04/13/2021	1		Clain	ns	CENTURY LINK	701.91	
		00 Station 27 Telephor					159.91	
		00 Station 27 Telephor					135.62	G. 01
		00 Station 81 Telephor 00 Station 24 Telephor			1		247.41 158.97	
445		00 Station 24 Telephol	K OUT GE		-	COLLAMORE DORERT		
445	04/13/2021	1		Clain	IIS	COLLAMORE, ROBERT	1,540.75	Olympic College - Spring 2021 Tuition; OC Textbooks
	522 45 41 00	04 Career Staff Educat	i 001 Gei	neral Ex	pense Fund		1,395.28	
	522 45 31 00	04 Career Staff Educat	i 001 Ger	neral Ex	pense Fund		97.10	
		04 Career Staff Educat	i 001 Ge		•		54.35	
446	04/13/2021	1		Clain		COLLINS LAKE WATER INC	113.16	
		00 Station 27 Utilities	(001 Ge		•		113.16	
447	04/13/2021	1		Clain	ns	COPIERS NORTHWEST, INC.	63.02	

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522 10 20 0040 Admin Staff- HRA, 1 001 General Expense Fund

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Page: 13 Receipt # Trans Date Chk # Type InterFund # Vendor Redeemed Acct # Amount Memo 63.02 522 10 45 1000 Miscellaneous Exper 001 General Expense Fund 448 04/13/2021 **Claims** CORRECTIONAL INDUSTRIES ACC 93.31 522 30 31 1000 Community Outreac 001 General Expense Fund 54.25 522 20 31 1000 Station Amenities 001 General Expense Fund 39.06 449 04/13/2021 Claims CREWSENSE, LLC 195.59 522 10 49 1000 Memberships and St 001 General Expense Fund 195.59 450 04/13/2021 1 Claims ALEXANDER J CROSTHWAITE 1.250.00 Reimburse EMT Class 522 74 41 0054 EMS (Training): PS 001 General Expense Fund 1,250.00 **Claims** 451 04/13/2021 1 **EF RECOVERY** 1.133.05 522 77 41 0038 Ambulance Billing F 001 General Expense Fund 1.133.05 Claims EHRESMAN, CARL 50.00 452 04/13/2021 1 522 41 41 0000 Training External - § 001 General Expense Fund 50.00 **Claims** 453 04/13/2021 **EMERGENCY VEHICLE SOLUTION** 8,025,29 594 22 64 5000 Command Vehicle P 001 General Expense Fund 8.025.29 04/13/2021 1 Claims 166.46 454 FIREFIGHTERS BOOKSTORE, INC 522 45 31 0001 Office & Operating : 001 General Expense Fund 143.74 522 45 31 0001 Office & Operating: 001 General Expense Fund 22.72 455 04/13/2021 1 Claims GALLS, LLC 280.78 522 20 20 4000 Class B Uniforms: P 001 General Expense Fund 142.50 Pants only 522 20 20 4000 Class B Uniforms: P 001 General Expense Fund 138.28 04/13/2021 456 1 Claims GILMORES AUTOMOTIVE SERVIC 1,202.59 522 60 35 0384 Small Tools and Mir 001 General Expense Fund 41 99 522 60 48 6000 Vehicle Repairs and 001 General Expense Fund 122.47 522 60 48 6000 Vehicle Repairs and 001 General Expense Fund 240.87 522 60 48 6000 Vehicle Repairs and 001 General Expense Fund 797.26 457 04/13/2021 1 Claims **GRAINGER** 651.11 522 10 31 0514 Station Supplies: OC 001 General Expense Fund 139.59 522 10 31 0514 Station Supplies: OC 001 General Expense Fund 128.44 522 10 31 0514 Station Supplies: OC 001 General Expense Fund 92.78 522 10 31 0514 Station Supplies: OC 001 General Expense Fund 265.66 522 10 31 0514 Station Supplies: OC 001 General Expense Fund 24.64 04/13/2021 Claims 458 HARBOR GRAPHICS 473.02 522 20 31 2000 Miscellaneous Unifo 001 General Expense Fund 473.02 459 04/13/2021 Claims HOOD CANAL COMMUNICATIONS 486.53 522 10 42 1000 Station 21 Telephone 001 General Expense Fund 486.53 04/13/2021 Claims HRA VEBA TRUST 12,192.87 460 1

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522 20 48 0003 Flow Testing

001 General Expense Fund

Page: 14 04/13/2021 To: 04/30/2021 Receipt # Trans Date Redeemed Acct # Chk # Type InterFund # Vendor Amount Memo 522 20 20 0040 Firefighter/EMT- HF 001 General Expense Fund 5,326.31 522 71 20 0040 Firefighter/Paramedi 001 General Expense Fund 4,694.35 04/13/2021 Claims 461 1 **HUGHES FIRE EQUIPMENT, INC** 7,498.13 522 60 48 1000 Fire Engine Preventa 001 General Expense Fund 2.576.13 522 60 31 0144 Vehicle Repairs: OO 001 General Expense Fund 2,585.57 522 60 31 0457 Vehicle Preventative 001 General Expense Fund 457.75 522 60 31 0457 Vehicle Preventative 001 General Expense Fund 1,878.68 462 04/13/2021 1 Claims **HUTTER, CHRISTY** 750.00 522 10 41 1000 IT Support Service: 001 General Expense Fund 750.00 04/13/2021 **Claims KCDA** 118.95 463 522 10 31 0100 Office & Operating: 001 General Expense Fund 118.95 464 04/13/2021 Claims KENT D. BRUCE CO. LLC KDBCO 337.17 522 60 31 0144 Vehicle Repairs: OO 001 General Expense Fund 337.17 04/13/2021 1 Claims KITSAP BANK - VISA 2,127.82 AFT Fasteners; Amazon; Fire 465 Nuggets; OC Bookstore; Domino's; GotPrint; Los Agaves; Domino's; Amazon; Amazon; Amazon; Amazon; Costco; NAFI 522 10 35 0516 Small Tools & Mino 001 General Expense Fund -16.46 Return 522 45 49 0001 Miscellaneous: (Fire 001 General Expense Fund -96.16 Return 001 General Expense Fund 522 45 41 0001 Fire (Training): PS 300.00 Klahr 001 General Expense Fund 522 45 41 0001 Fire (Training): PS 300.00 Rhead 522 45 49 1000 Admin Staff Training 001 General Expense Fund 361.14 522 45 49 0003 Community Outreac 001 General Expense Fund 147.79 522 10 31 0100 Office & Operating: 001 General Expense Fund 60.80 522 10 31 3000 Miscellaneous Exper 001 General Expense Fund 50.00 522 10 48 1000 Miscellaneous Exper 001 General Expense Fund 292.95 522 45 49 0003 Community Outreac 001 General Expense Fund 150.90 522 50 49 0385 Building Maintenance 001 General Expense Fund 72.32 522 50 49 0385 Building Maintenance 001 General Expense Fund 47.68 522 45 41 0001 Fire (Training): PS 001 General Expense Fund 99.47 522 45 49 0001 Miscellaneous: (Fire 001 General Expense Fund 237.31 522 45 49 0003 Community Outreac 001 General Expense Fund 65.08 522 10 49 1000 Memberships and St 001 General Expense Fund 55.00 466 04/13/2021 Claims **KURTS PRECAST, INC** 576.12 522 50 41 0200 Building Maintenanc 001 General Expense Fund 298.93 522 50 41 0200 Building Maintenance 001 General Expense Fund 277.19 1 467 04/13/2021 Claims L.N. CURTIS & SONS, INC 11,193.43 522 20 48 0080 Repairs & Maintena 001 General Expense Fund 199.51 522 20 35 0030 Appliances and Noz: 001 General Expense Fund 7,570.74

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Trans	Date	Redeemed	Acct#	Chk#	Туре	Receipt # InterFund #	Vendor	Amount	Memo
	522 20 48	0003 Flow Tes	ting	001 Ger	neral Ex	pense Fund		379.75	
468	04/13/2021		1		Claim	=	LES SCHWAB INC	47.78	
	522 60 48	6000 Vehicle R	Repairs and	001 Ger	neral Ex	pense Fund		47.78	
469	04/13/2021	[1		Claim	1S	LIFE ASSIST	1,937.71	
	522 72 31	1000 EMS Sup	plies: OOS	001 Ger	neral Ex	pense Fund		429.14	
		1000 EMS Sup						103.20	
		1000 EMS Sup 1000 EMS Sup						321.85 94.79	
		1000 EMS Sup 1000 EMS Sup						454.44	
		1000 EMS Sup						347.33	
	522 72 31	1000 EMS Sup	pplies: OOS	001 Ger	neral Ex	pense Fund		186.96	
470	04/13/2021		1		Claim	ıs	LOWES	87.76	
		0452 Small To						16.86	
		0452 Small To						87.48	
451		0452 Small To		uui Gei		•	MACECOM	-16.58	
471	04/13/2021		1	001 G	Claim		MACECOM	8,305.80	
		0015 Macecom	n Dispatchii	001 Gei				8,305.80	
472	04/13/2021		1		Claim		MAGGIE LAKE WATER DISTRICT	37.00	
		9000 Station 82	•	001 Ger		•		37.00	
473	04/13/2021		1		Claim		MASON COUNTY EMS & TRAUMA	*	Annual Council Dues
		7000 MPD/QA	(Hoffman)	001 Ger	neral Ex	pense Fund		7,300.00	
474	04/13/2021	l	1		Claim	ıs	MASON COUNTY GARBAGE, INC.	398.46	
		1000 Station 2							St. 21 Recycle
		1000 Station 2							St. 21 Garbage
		6000 Station 2' 6000 Station 2'							St. 27 Recycle
		8000 Station 2							St. 27 Recycle St. 81
		1000 Station 2							LeMay Shredding
475	04/13/2021		1		Claim	18	MEDICARE BLUE RX	57.30	Fred Barrett
	522 20 20	2000 Retireme	nt Medical	001 Ger	neral Ex	pense Fund		57.30	
476	04/13/2021	L	1		Claim	ıs	MERIDIAN COLLISION CENTER, I	22,426.29	
	522 60 31	0144 Vehicle R	Repairs: OO	001 Ger	neral Ex	pense Fund		22,426.29	Ambulance repair, insurance reimb.
477	04/13/2021		1		Claim	18	MITCHELL LUMBER CO.	184.43	
	522 45 41	0001 Fire (Trai	ining): PS	001 Ger	neral Ex	pense Fund		184.43	
478	04/13/2021		1		Claim	ıs	MUNICIPAL EMERGENCY SERVIC	1,605.80	
	522 20 35	0060 Hand Hel	ld Equipme	001 Ger	neral Ex	pense Fund		1,605.80	

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58.56

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522 10 31 0514 Station Supplies: OC 001 General Expense Fund

Page: 16 04/13/2021 To: 04/30/2021 Receipt # Type InterFund # Vendor Trans Date Redeemed Acct # Chk# Amount Memo 479 04/13/2021 1 **Claims** NMRFA- REVOLVING FUND 1,577.58 Wave; PUD#3; Mason County Garbage; Pitney Bowes; United States Treasury 72.10 522 10 47 1000 Station 21 & 21-2 U 001 General Expense Fund 522 10 47 1000 Station 21 & 21-2 U 001 General Expense Fund 444.20 St. 21 522 10 47 1000 Station 21 & 21-2 U 001 General Expense Fund 189.34 St. 21-2 522 10 47 4000 Station 24 Utilities (001 General Expense Fund 139.08 St. 24 522 10 47 1000 Station 21 & 21-2 U 001 General Expense Fund 98.32 St. 21 Garbage 522 10 47 1000 Station 21 & 21-2 U 001 General Expense Fund 101.85 St. 21 Recycle 522 10 47 6000 Station 27 Utilities (001 General Expense Fund 54.43 St. 27 Garbage 522 10 47 6000 Station 27 Utilities (001 General Expense Fund 25.01 St. 27 Recycle 522 10 47 8000 Station 81 Utilities (001 General Expense Fund 27.08 St. 81 522 10 42 0001 Postage: OOS 001 General Expense Fund 61.85 522 10 49 2000 Miscellaneous: PS 001 General Expense Fund 364.32 Payroll tax late fee 04/13/2021 1 Claims 405.19 Refund - reference Marlene Pease 480 NORIDIAN MEDICARE JF PART B I 589 00 00 1000 Ambulance Refunds: 001 General Expense Fund 405 19 04/13/2021 481 Claims **OLYMPIC COLLEGE ATTN: CASH** 372.12 A. McCormick, SID #860262957 522 45 41 1000 Admin Staff Training 001 General Expense Fund 372.12 482 04/13/2021 1 **Claims** PENINSULA COMMUNITY HEALTI 8,079.95 February Claim 522 10 49 4000 QRT Services 001 General Expense Fund 8,079.95 1 483 04/13/2021 Claims PENINSULA FIRE EXT. SERVICE IN 31.49 522 20 48 0080 Repairs & Maintenai 001 General Expense Fund 31.49 Claims 100.00 484 04/13/2021 1 PITNEY BOWES INC 001 General Expense Fund 522 10 42 0001 Postage: OOS 100.00 Power 522 10 42 0001 Postage: OOS 001 General Expense Fund 485 04/13/2021 1 Claims **PUD #1** 51.12 522 10 47 4000 Station 24 Utilities (001 General Expense Fund 51.12 04/13/2021 1 Claims **PUD #3** 1,579.48 486 522 10 47 6000 Station 27 Utilities (001 General Expense Fund 408.36 St. 27 522 10 47 5000 Station 25 Utilities (001 General Expense Fund 76.51 St. 25 522 10 47 3000 Station 23 Utilities (001 General Expense Fund 275.56 St. 23 121.28 St. 82 522 10 47 9000 Station 82 Utilities (001 General Expense Fund 522 10 47 1100 Station 83 Utilities (1 001 General Expense Fund 102.19 St. 83 522 10 47 8000 Station 81 Utilities (001 General Expense Fund 456.30 522 10 47 1000 Station 21 & 21-2 U 001 General Expense Fund 522 10 47 1000 Station 21 & 21-2 U 001 General Expense Fund 522 10 47 2000 Station 22 Utilities (001 General Expense Fund 139.28 St. 22 04/13/2021 226.64 487 1 Claims **OUILL CORPORATION - PREFERR**

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			& Operating S						103.04	
			Supplies: OC		-		OI EIZGANDD D	07501711	65.04	
	04/13/20		1		Claims		OLEKSANDR R	ROZSOKHA		Ambulance billing refund
			ance Refunds:		•				262.37	
	04/13/20		1		Claims		SCOTT MCLEN	IDONS HARDWAI		
		0001 Fire (Tr	raining): PS unity Outreac	001 Gener					215.87 2.57	
		0001 Fire (T		001 Gener					67.25	
	522 45 4	0001 Fire (Tr	raining): PS	001 Gener	ral Expe	ense Fund			176.30	
			Tools and Mir						3.86	
		0001 Fire (Ti	unity Outreac	001 Gener					13.02 27.10	
	522 10 3	0514 Station	Supplies: OC	001 Gener	ral Exp	ense Fund			48.80	
		0001 Fire (Tr		001 Gener					146.82	
			ngs Maintenar Repairs: OO						21.01 4.90	
			Supplies: Mi						5.41	
	522 45 4	0001 Fire (T	raining): PS	001 Gener	ral Exp	ense Fund			61.99	
490	04/13/20	21	1		Claims		SEA-WESTERN	, INC.	2,407.24	
		0002 Air Ana 3000 Persona	alysis al Protective l	001 Gener					146.48 2,260.76	
491	04/13/20	21	1		Claims		SILKE COMMU	JNICATIONS SOL	UT 8,696.97	
			Repairs & Ma & Radio Equi						195.66 8,501.31	
492	04/13/20	21	1		Claims		SNURE LAW O	FFICE, PSC	250.00	
	522 10 4	2000 Legal S	Services: PS	001 Gener	ral Exp	ense Fund			250.00	
493	04/13/20	21	1		Claims		BILLIE SPARKS	S	184.44	Ambulance billing refund
	589 00 0	1000 Ambula	ance Refunds:	001 Gener	ral Exp	ense Fund			184.44	
494	04/13/20	21	1		Claims		STERICYCLE I	NC	78.11	
			upplies: OOS						57.39	
			upplies: OOS	001 Gener	ral Exp	ense Fund			20.72	
	04/13/20		1		Claims		THE DOCTORS	S CLINIC	76.00	
	522 71 4	3000 BVFF 1	Physicals: PS	001 Gener	ral Exp	ense Fund			76.00	
	04/13/20		1		Claims		TRAILS END W	ATER DISTRICT	43.70	
	522 10 4	3000 Station	23 Utilities (•				43.70	
497	04/13/20	21	1		Claims		TRI-TEK SYSTI	EMS INC	90.00	4/1/21 - 6/30/21
	522 10 4	2 3000 Station	24 Telephone	001 Gener	ral Exp	ense Fund			90.00	
498	04/13/20	21	1		Claims		TULAUONEON	E L TUPOLO	119.75	CPR Reimbursement

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	522 74 41 0054 EMS	(Training): PS	001 Gene	ral Ex	pense Fund				119.75			
499	04/13/2021	1		Claim	-	VERIZ	ON WIRELES	S	829.39			
	522 10 42 1000 Stati	on 21 Telephone	001 Gene	ral Ex	pense Fund				829.39			
500	04/13/2021	. 1		Claim		VFIS C	C/O M & T BAN	NK	3,816.00			
	522 10 46 1000 Auth 522 10 46 1000 Auth								5,432.00	Credit - Dele	ted 2001 Ford	
501	04/13/2021	1		Claim	18	WA STA	ATE PATROL	BUDGET & 1	FIS 11.00			
	522 10 49 2000 Misc	ellaneous: PS	001 Gene	ral Exp	pense Fund				11.00	T. Wilson		
502	04/13/2021	1		Claim	18	WASHI	INGTON STAT	E UNIVERS	ITY 6,559.06	2/1/21 - 2/28	/21	
	522 10 49 4000 QRT 522 10 49 4000 QRT				pense Fund pense Fund				4,948.45 1,610.61			
503	04/13/2021	1		Claim	ıs	WAVE	BROADBAND)	124.83			
	522 10 47 1000 Stati	on 21 & 21-2 U	001 Gene	ral Exp	pense Fund				124.83			
504	04/13/2021	1		Claim	18	WESTI	BAY AUTO PA	RTS INC	88.18			
	522 20 35 0060 Hand 522 76 48 0452 Sma 522 60 35 0384 Sma 522 60 31 0144 Vehi	ll Tools and Mir ll Tools and Mir	001 Gene 001 Gene	ral Exp ral Exp	pense Fund pense Fund				10.85 31.24 32.00 14.09			
505	04/13/2021	1		Claim	18	WFCA	: THE DAILY	DISPATCH	280.00			
	522 10 49 2000 Misc	ellaneous: PS	001 Gene	ral Exp	pense Fund				280.00			
506	04/13/2021	1		Claim	18	WILCO	OX & FLEGEL	INC.	3,617.39			
	522 20 32 0010 Vehi 522 20 32 0010 Vehi								1,805.69 1,811.70			
507	04/13/2021	1		Claim	ıs	ZOLL I	MEDICAL CO	RP. GPO	85.32			
	522 72 31 1000 EMS	Supplies: OOS	001 Gene	ral Exp	pense Fund				85.32			
	Records Print	ed: 85				Revenues Warrant E Non Warr	g Balance: Expenditures: cant Expenditure Transfers: ons:	rs:	0.00 0.00 128,798.93 391,082.80 0.00 0.00 0.00 0.00 0.00			
Fund			Ac	djustm	ents]	Beg Bal	Revenues	War Exp	N War Exp	IT In	IT Out	Stop Pmts
001 Ge	eneral Expense Fund			(0.00	0.00	128,798.93	391,082.80	0.00	0.00	0.00	0.00

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Fund	Adjustments	Beg Bal	Revenues	War Exp	N War Exp	IT In	IT Out	Stop Pmts
	0.00	0.00	128,798.93	391,082.80	0.00	0.00	0.00	0.00

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Trans	Date	Redeemed	Acct #	Chk#	Type	InterFund #	Vendor			Amount	Memo		
508	04/12/2021 4		Claims		HILL INTERNATIONAL, INC.			17,650.00	Project #PWA-02513.00; Project #PWA-02513.00		Project		
		63 4002 Capital E 63 4002 Capital E								14,290.00 3,360.00			
509	04/12/2	021	4		Clain	18	KRAZ	AN & ASSOCIA	ATES, INC.	2,730.00			
	594 22 63 1002 NM Emergency Mar			200 Construction Fund						2,730.00			
510	04/12/2	021	4		Clain	18	TRICO	COMPANIES	, LLC	175,512.96	Project #4424-20		
		63 1002 NM Eme 63 1002 NM Eme								130,074.14 45,438.82			
]	Records Printed:	3]]]]]]	Revenues Warrant E Non Warr	g Balance: : Expenditures: :ant Expenditure Transfers: ons:	s:	0.00 0.00 0.00 195,892.96 0.00 0.00 0.00 0.00 0.00			
Fund				A	djustm	ents B	eg Bal	Revenues	War Exp	N War Exp	IT In	IT Out	Stop Pmts
200 Construction Fund				(0.00	0.00	0.00	195,892.96	0.00	0.00	0.00	0.00	
						0.00	0.00	0.00	195,892.96	0.00	0.00	0.00	0.00

PO Box 2148 Shelton, WA 98584 Conservation Department 360-426-0777 www.pud3.org/solar



Solar PV Customer Checklist
[] For detailed information about selecting and installing a solar PV system, please visit www.pud3.org/solar .
[] Choose a licensed renewable energy contractor to discuss your location's solar potential and ideal system size. PUD 3 recommends getting at least three quotes. Installation Company: Contractor Name & Phone:
 After selecting a solar PV system for your home, but before you have it installed, you'll need to sign and return several documents to PUD 3's energy conservation department. Net Metering & Interconnection Agreement (www.pud3.org/solar) Net Metering & Interconnection Application (www.pud3.org/solar) A "one-line" electrical diagram for the proposed electrical system, including metering points in relation to PUD 3's electrical system, an external lockable disconnect, and your generating system location. A spec sheet for the inverters used in the generating system showing IEEE rating and UL listing.
*Upgrades to your service may be required, and are the customer's responsibility.
Please ensure that the installing contractor and/or electrician secure a Washington State Labor & Industries (L&I) electrical permit AND a Mason County solar permit BEFORE installation. Copies of the final and approved permits will be required before the system can begin generating. [] Washington State Labor & Industries (L&I) Electrical Permit (360) 902-5799: Permit #:
Date: Time: Name:
[] PUD 3 will review your system information and send a proposal letter for you to sign and return. Once the proposa letter is returned and L&I electrical inspection has taken place [] The meter shop will schedule a system test and final inspection.
Date: Time: Meterman's Name:
DO NOT energize your system until you have received official approval from the Mason PUD 3 Meterman.
Please call the PUD 3 conservation department at (360) 426-0777 if you have any questions or need assistance with the program requirements.

IF YOU ARE ELIGIBLE FOR THE WASHINGTON STATE PRODUCTION INCENTIVE (www.pud3.org/solar):

- 1. Get your system CERTIFIED by the Washington State University Energy Program.
- 2. Sign and return the PUD 3 Production Incentive Agreement.

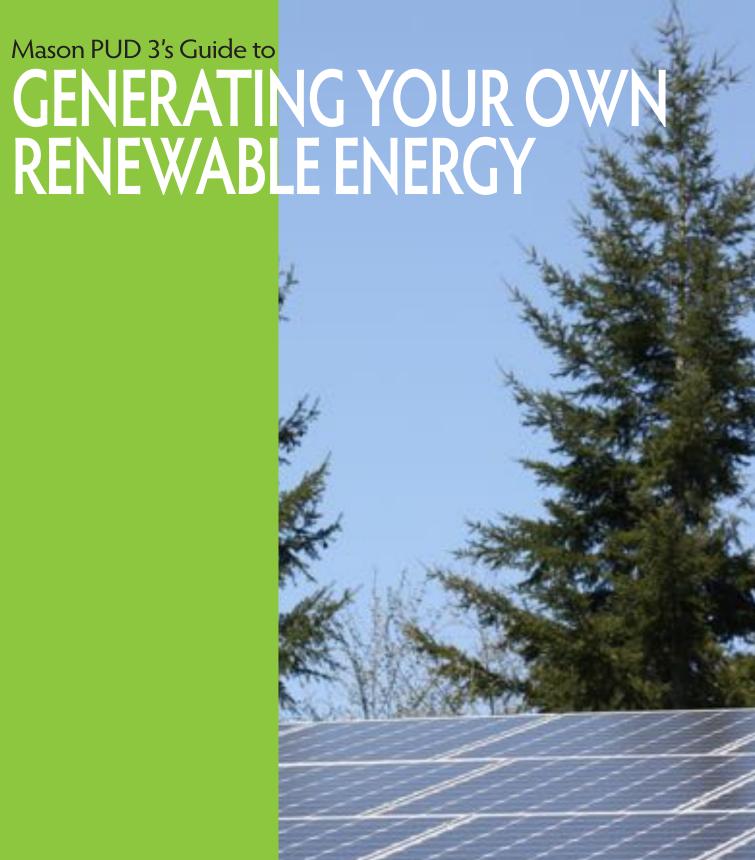




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GENERATING YOUR OWN POWER

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Questions to consider when exploring a Solar PV System:

- What are your goals for installing a Solar Power system?
- Are your interests in solar: Environmental? Economics? Social?
- How much energy are you hoping to generate? What are your home's current energy needs?
- How much do you expect to still rely on the PUD 3 electrical system?
- · How much are you looking to spend on a Solar Power system?
- Is Solar right for your location?
- What are you doing to manage expectations?
- Do you know anybody else in Mason County that has a Solar Power system at their home?

INTRODUCTION

MASON PUD 3'S GUIDE TO GENERATING RENEWABLE ENERGY

This guide is designed to provide Mason PUD 3 customers with information on grid-connected Solar Photovoltaic (PV) and other renewable generation systems. It provides background on system basics, net-metering and connecting to the utility grid.

his guide also includes suggestions on working with a renewable energy contractor, possible rebates and incentives, and other factors to consider when evaluating the purchase and installation of a renewable generation system (like rooftop solar) for your home or business. For questions about generating your own electricity not answered by this guide, please contact the PUD at (360) 426-0777.

Some PUD 3 customers are interested in installing a solar power system for their home or business. Here are several great reasons:

- Solar photovoltaic (PV) systems generate renewable energy from the sun. The energy generated is carbon-free and environmentally friendly.
- Once the system is installed, electricity is generated at no additional cost, leaving the customer with a reduced reliance on the electric grid.
- Solar systems are safe and reliable. Most systems have no moving parts and are easy to install and maintain.
- Solar power system popularity, efficiency, and affordability has greatly increased over the last several years, becoming more available to a wider range of people interested in generating their own electricity.

There are additional factors a customer should consider before purchase and installation:

- A solar or renewable generation system is a large investment.
 Production incentives and tax credits are not scheduled to last indefinitely.
- Mason County's climate may not provide ideal generating conditions. Caution should be taken when comparing potential Mason County system performance to a solar system's performance from another climate (e.g. Eastern Washington, Southwest United States, Germany, etc.).
- Your monthly PUD 3 bill will not disappear. Solar systems need
 to be connected to the electric grid to provide electricity when it
 can't produce enough electricity to keep up with the demand of
 the home or business. A daily system charge, and any electricity
 used from the grid above what your renewable generating system
 is able to produce, will still be billed on a monthly basis.

Reasons People DO & DON'T install Solar Panels: DO DON'T The Environment Installation Costs Reduce Monthly Bill Roof Not Suitable Independence Lack of Knowledge

Government Rebates

Still Connected to Grid

Components of a Solar PV System

SOLAR CELLS Front Contact Grid Glass Cover Anti-Reflective Coating N-type (Negative) Silicon P-type Back Contact (Positive) Silicon

The N-type silicon has free electrons. The P-type silicon has free holes (absence of electrons). When the N-type and P-type come into contact, an electric field forms within the cell.

DC/AC INVERTER &



Direct current (DC), generated by the solar panels, is converted to alternating current (AC) in order to be used by your home or the grid. A production meter shows how much energy was generated.

GRID INTERCONNECT









Distribution lines transfer your excess generation to the grid.



A Net Meter measures the two-way flow of electricity.

WHAT IS A SOLAR PV SYSTEM?

THE BASICS OF A SOLAR PHOTOVOLTAIC (PV) SYSTEM

Solar Photovoltaic (PV) systems produce electricity using the power of the sun. The term "photovoltaic" can be translated as "light-electricity".

The process is done through three main components found in every solar PV system that runs in conjunction with the electric grid.

- 1. **SOLAR CELLS** Solar cells are the very beginning of a solar PV system. The sun's light energy hits these cells, made of a semiconductor material. As the light is absorbed, it knocks a number of electrons loose. The flow of these electrons is called electrical current. Solar **cells** are grouped together in a **module** that is usually several feet in length and width, and often called a **panel**. A collection of modules forms an **array**, which is commonly what goes up on your roof. The equipment used to attach the solar array to your roof is usually called "racking."
- 2. DC/AC INVERTER & PRODUCTION METER Solar energy is created as direct current (DC). The electric grid uses alternating current (AC), because it is a more efficient way to move electricity over long distances. The **inverter** in a solar PV system changes the DC from your solar panels into AC for your house. There is often a revenue-grade, kilowatt-hour "production meter" installed immediately after your inverter so you can measure and track how much electricity your solar PV system is generating. Newer inverters often incorporate an automatic AC/DC disconnect switch, but this is different than the disconnect switch with a lockout function discussed below. The power then flows to your electrical panel.
- **3. GRID INTERCONNECT –** You'll probably want to use electricity at night, when the sun isn't shining, right? How about in the winter, when it's rainy and overcast? That's where the grid interconnection comes in! Generating your own electricity with a solar PV system is a great idea when you have PUD 3's electric grid to back up your system. This makes sure your energy needs are met when you are using more energy than your solar PV system can produce. The grid interconnect is made up of two main components:
 - A disconnect switch with a lockout function, allowing PUD 3 linemen to disconnect your solar array from the electric grid so that they can work on utility lines without fear of energy back-feeding from your system into the grid.
 - A net meter is a special utility meter that measures energy delivered to, and received from, your home or business. It measures the twoway flow of electricity. This meter will measure the "net difference" of the energy you generate and the energy you use from the grid. Your total energy consumption is the sum of your production meter (see above) and your net meter.

CONNECTING TO THE GRID

NET METERING & THE UTILITY INTERCONNECTION

PUD 3 offers a program called "Net Metering" to customers who want to generate some of their own electricity while still connected to the PUD 3 electric grid.

Generating your own electricity is growing in popularity across the country. Customers should educate themselves by doing research and checking the qualifications and experience of a company who will assist them in the installation of a renewable energy generation system. This ensures your satisfaction in the product and that the installation meets local and state standards.

It is important to note that while a contractor may assist you in meeting the utility interconnection standards, it is the customer's responsibility to maintain the appropriate equipment. A customer will be at risk of disconnection if PUD 3 personnel determines the utility interconnection and net metering agreement is in breach.

Do I qualify to generate my own electricity (become a net-metering customer)?

In Washington State and at PUD 3, residential or small commercial electricity customers in good standing, who generate at least some of their own electricity are eligible for net metering. The program works on a first-come, first-served basis for customers who meet the following requirements:

- The generating system must be 100 kilowatts (kW) or less.
- The generating system is on the customer's premises.
- Generating resources include solar PV, wind, hydropower, biogas from animal waste, or combined heat and power unit electric generating system.
- The customer must submit completed applications and agree to follow PUD 3's net metering policies.
- Customers must provide, at their own expense, power conditioning, connection, and safety equipment that meet PUD 3 specifications.

How do I apply for the net metering program?

Start the process by filling out a "Net Metering and Interconnection Application" and a "Net Metering Agreement", or by contacting PUD 3's conservation department at 360-426-0777. PUD staff will review your application and work with you to make sure it meets all the required safety and technical standards.

It is the customer's responsibility (not the renewable energy contractor) to ensure that the policies in the net metering agreement are adhered to.

What is Required by PUD 3's Engineering Department?

- Net Metering and Interconnection application & agreement
- 2. "One-line" electrical diagram
- 3. Inverter Spec Sheet
- Application for electrical service (if you're a new PUD 3 customer)
- Finaled/Approved Labor & Industries electrical & Mason County mechanical permit numbers



Will I need a new electric meter?

PUD 3 will provide a meter that tracks the difference as you generate excess power or receive electricity from the PUD's electrical system.

This is a separate meter from the production meter installed after the inverter to measure the amount of generation from your solar PV system. The utility's net meter is installed at the point the electrical service of the home or business meets the electric grid.

What do I need to install to keep utility workers safe?

A disconnect switch with a lockout function needs to be installed on your side of the net meter. It provides access for PUD 3 personnel to disconnect the generating system at any time, without notice, if, in the PUD's opinion, a hazardous condition exists and such immediate action is necessary to protect persons; the PUD's facilities; or property of others from damage or interference caused by the customer's electric generating facilities; or lack of properly operating protective devices or inability to inspect them. The inverter also needs to have a voltage-sensing automatic disconnect switch.

Is a PUD 3 inspection required before my system goes online?

PUD 3 will inspect your system to ensure that it meets technical specifications and safety requirements. This protects your energy system, the PUD's electrical distribution system, and utility personnel. You may begin operating your generating system only after PUD 3 gives official written approval to do so.

What happens if I generate more electricity than I use?

It is important to have realistic expectations when researching and planning for a generation system, like a solar PV system. Our homes and businesses use a lot of electricity. Private-scale generation facilities are relatively small and are subject to low capacity factors.

If your system generates more electricity than you use, the excess power delivered to the PUD's distribution system is credited to your account at the same rate class at which you would buy power from the PUD. Other requirements of the rate schedule apply, including the daily system charge. Unused credits carry over each month until April 30 of each year. If any net metering credits remain, they will be granted to the PUD as described in Washington State Law. (RCW 80.60)

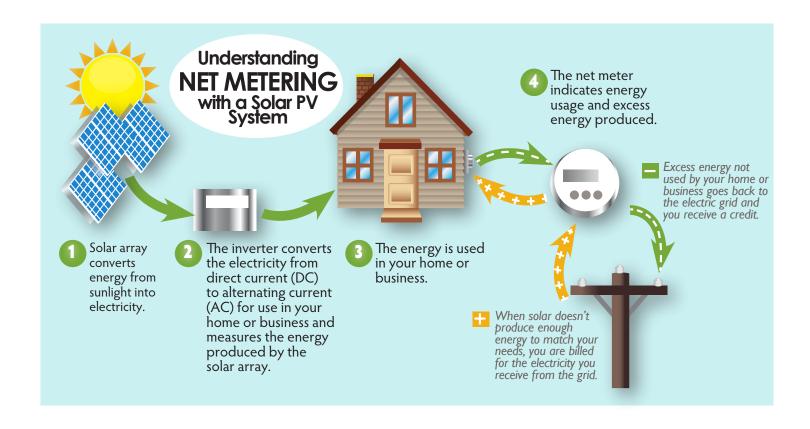
How does my solar generation affect PUD 3's electricity grid?

PUD 3 will buy less energy from Bonneville Power Administration to serve the electrical load that is being served by your renewable energy system. In the grand scheme of the whole utility, it is a very small amount of energy.

How does net metering work?

Net metering measures the difference between the electricity purchased by a customer from PUD 3 and the electricity produced by a small generation unit. A net meter tracks the difference as a customer generates excess power or receives electricity from the PUD's electric grid.

PUD 3 reads the net meter as normal. Under the net metering arrangement, if a customer uses more electricity than they produce, they are billed for the consumption at the appropriate rate class. If generation exceeds consumption, and is fed back into the PUD system, the customer receives a billing credit for the excess generation at the same rate class.



Net metering measures the difference between the electricity purchased by a customer from PUD 3 and the electricity produced by a small generation unit. A net meter tracks the difference as a customer generates excess power or receives electricity from the PUD system.

INCENTIVES, TAX CREDITS & PRODUCTION CREDITS

HOW TO BEST TAKE ADVANTAGE OF THE BENEFITS

In Washington State, there are production incentives available that may assist with recovering the cost of installing a solar PV system.

There are many benefits to owning a renewable generation system. The first, and most immediate, is that you are able to use the energy produced by your system first, reducing the amount of electricity purchased from PUD 3. In addition to this benefit, you may also qualify for Washington State Production Incentives and Federal Tax Credits. Many local banks offer low-interest loans to improve the energy efficiency of your home or business, or to install a solar PV system or other renewable generation system.

Washington State Production Incentives

Customers who generate their own electricity may be eligible for incentive payments from Washington State. The program is authorized under Washington State Law. The program is run by the Washington State University Energy Program. PUD 3 has chosen to participate, and serves as a "pass-through" agency for the incentive. The program requirements and incentives do not come from PUD 3.

System Certification (one-time application)

The types of renewable energy generation that qualify include solar PV systems, wind generators, and anaerobic digesters. Your renewable energy generation system must be certified by the Washington State University Energy Program. This is a one-time certification. The application can be found in the Helpful Documents section at the end of this guide, or online (www.pud3.org/solar). It will require detailed information such as system operation data (e.q. tilt, azimuth, and shading) and supporting documentation, such as an executed interconnection agreement with PUD 3 and documentation of system cost. If you purchase property with a renewable energy generating facility, you must reapply for certification as the new owner.

Washington State Production Credits (annual application)

Depending on the fiscal year a renewable energy system was certified with WSU Energy and the source of the equipment, incentives can range between \$0.02 and \$0.21 per kilowatt-hour (up to \$5,000/year and 50% of the total system cost) and are paid by Washington State. Incentives are available for an eight-year period following the year the system is certified. In order to maximize production incentives, PUD 3 encourages customers to select solar modules that were manufactured in Washington State and qualify for the highest incentive payment rate.

Please see the chart below:

System Certification (Fiscal Year)	Base Rate ≤12kW	Base Rate >12kW	Made-in-Washington Bonus
2018	\$0.16	\$0.06	\$0.05
2019	\$0.14	\$0.04	\$0.04
2020	\$0.12	\$0.02	\$0.03
2021	\$0.10	\$0.02	\$0.02

HOW DO I READ THIS CHART?

Example: You install a 10kW solar PV system on your home and get it certified in October of 2019. The panels are made in Washington.

Your base incentive is \$0.14/kWh + a Made in Washington bonus of \$0.04/kWh for a total of \$0.18/kWh.

Starting in July 2020, you'll apply to WSU Energy for a Washington State production incentive of \$0.18kWh on all of the energy your system generates each year.

You'll be able to apply for this incentive for eight years.

To apply for Washington State Production Credits, an application must be submitted to the Washington State University Energy Program by August 1 of each year that shows the energy produced by the renewable generation system from July 1 – June 30 of the previous fiscal year. This measurement comes from the production meter installed after the inverter, not PUD 3's net meter. PUD 3 must be given access to read the production meter to verify the reported energy generation.

PUD 3 will receive a notification from WSU Energy letting us know who to send a check to, and how much it should be for. PUD 3 will distribute the incentive on WSU's behalf, and take an equal amount as a deduction on its Washington State Public Utility Tax.

This application can be found in the Helpful Documents section at the end of this guide or online (www.pud3.org/solar) It is the responsibility of the customer to download, fill out, and submit the form to the WSU Energy Program.

Be aware that some contractors say they will take care of this for their customer. It is ultimately the responsibility of the customer to ensure the application is submitted completely and on time. It is not the utility's responsibility to remind customers of the deadline or to fill out the form.

Program Requirements

Customers should work with their renewable energy contractor and ask PUD staff or WSU Energy to ensure they meet all the requirements to receive incentives from this program.

PROGRAM REQUIREMENTS INCLUDE:

A customer-installed	. revenue-grade	production meter.

- Compliance with program procedures and regulations.
- Random auditing of generating systems and production meters.
- Must be certified by Washington State University Energy Program.
- Must be installed in PUD 3's service territory.
- Must be owned by a customer who has a PUD 3 account.
- Must be owned (not leased) by the customer applying for the incentive.
- ✓ The renewable generating system and interconnection setup must be approved by PUD 3.
- The customer's net metering application and agreement must be approved by PUD 3.
- A signed PUD 3 Incentive Program Agreement.
- Access for PUD 3 personnel to read the system's Production Meter.

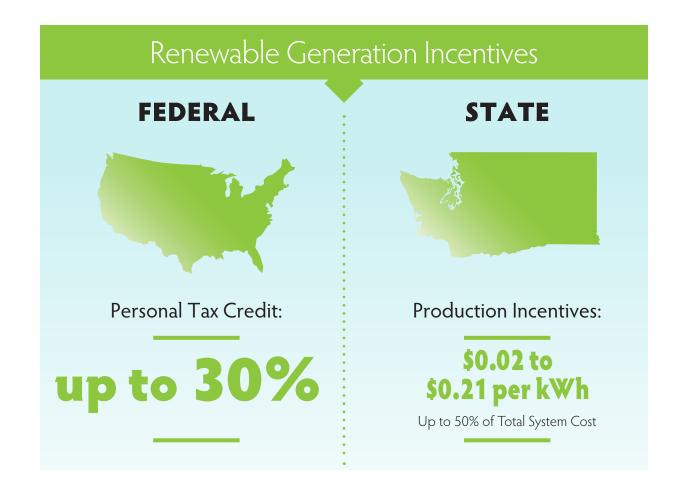
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Federal Tax Credits

Federal tax credits may be available for the purchase and installation of a renewable generation system and/or production credits for the output of that system. Discuss these opportunities with your solar contractor or a tax professional.

The Federal Energy Policy Act of 2005, as amended by the Consolidated Appropriations Act of 2015, includes provisions for individuals to claim up to 30% in federal income tax credit for the cost of solar technology installations. Credit applies to the basis remaining after any utility or state incentives have been taken. This tax credit has a gradual step down rate beginning in 2020. See www.ENERGYSTAR.gov/taxcredits for more details. Contact the U.S. Internal Revenue Service, or a tax professional for further information.

See a tax professional for further information.



WORKING WITH YOUR SOLAR CONTRACTOR

Selecting a solar contractor will be the defining factor in determining your solar PV experience. PUD 3 does not maintain a list of solar contractors, and we cannot make a recommendation for one contractor over another. We strongly encourage you to meet with as many contractors as you can and get multiple quotes.

How big of a Solar PV System should I get?

The number one question people ask is, "How big of a system should I get?" This is an important question and will be met with several others, such as:

- · How much are you willing to spend?
- How much space do you have?
- What type of roof do you have? (ex: Composition shingles on a low slope, or a steep, slate roof?)
- Is your roof structurally sound to support the weight of a solar array?
- Do you want to maximize potential generation incentives?
- What are your goals?

Work with your solar contractor to determine many of these answers. It's important to consider them ahead of time. A 1 kW system may take up to 80 ft^2 of roof area, while a 10 kW system may require as much as $1,000 \text{ ft}^2$. Many solar modules are about 200-300 watts, and take up about 16 ft^2 each.

Getting a Quote

Getting several quotes for the equipment and installation of a solar PV system should be the next step in your process. Some contractors offer a free quote, and others charge a small fee to perform an on-site assessment of your location and make a recommendation. PUD 3 recommends getting at least three quotes, or as many as you can until you feel comfortable with the right contractor and system.

When comparing quotes, be sure you're making an apples-to-apples comparison. Do both bids include the full installation of the equipment? Request that all of your bids specify the system capacity in "AC watts", or specify the output at the inverter. When considering a warranty, ask yourself if the company will stay in business long enough to assist with any manufacturer or installation warranty issues that may arise.



Solar Washington is a nonprofit organization composed of people, companies, programs and organizations working to advance the solar industry in our state. Through education and networking, they promote the development and effective use of solar and renewable energy with concern for the economic, environmental and social fabric of Washington.

www.solarwa.org

It is also important to select a contractor that will assist you with all applicable permits, which will include, but not be limited to a Washington State Labor & Industries (L&I) Electrical Permit and a City of Shelton or Mason County Mechanical/Building Permit, in addition to the PUD 3 Net Metering Application & Agreement. These permits may require engineering to determine if your roof has the strength to support the solar array.

It is important to note that while a contractor may assist you in meeting the utility interconnection standards and Washington State Production Incentives, it is the customer's sole responsibility to maintain the appropriate equipment and turn in the correct incentive applications.

Questions for your Solar Confractor Here are a list of other questions that you should ask your contractor:

- Are you licensed, bonded, and insured as an electrician and/or solar installer in the state?
- How many solar PV systems has your team installed? Any in Mason County?
- What different size systems can I actually fit on my roof?
- What brands of solar modules and inverters will you be using on my system? What are their warranties? If the components are manufactured in the State of Washington, does that increase any incentives the State may offer?
- Are your components UL listed? (Required for electrical inspecion and utility interconnection)
- Can you show me some systems that you have installed, and/or share some references?
- Do you finance solar projects? If not, what are my upfront costs?
- Who owns the system? Who gets the production credits? Who gets the electricity output of the system?
- How much energy will I generate and what does my return on investment look like?
- What is my Total Solar Resource Fraction (TSRF)? (You'll want it to be 75% or higher!)
- What is my estimated solar production by month (not just annual production)?
- Is my roof in good enough shape to last for the life of the solar PV system (25-30 years+)? Do I need to re-roof beforehand?
- Will you help me understand and secure any available financial rebates, production credits, or tax incentives, whether local, State, or Federal?
- Will you take care of all of the paperwork that my utility requires to become a netmetered customer, as well as coordinate the job with them?
- Will you also take care of any city, county or state permits that are necessary?
- What are additional expenses over the life of the system? Will I need to replace any components? Do you cover that?
- If there is a problem with the system, who do I contact?

It turns out power rates play an outsized role in valuing solar energy. Hawaii, with high rates, had the highest lifetime revenue potential at \$7.93 per watt, according to the study. California was second, at \$3.49.

Oregon and Washington, which benefit from some of the lowest power rates in the nation, had the lowest solar values, at \$1.04 per watt and 85 cents per watt, respectively, based on potential revenue from net metering.

The national average was \$2.35.

Portland Business Journal - Portland Business Journal What is the Value of Solar Energy in Oregon?" December 30, 2014-

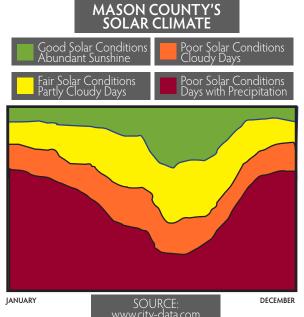


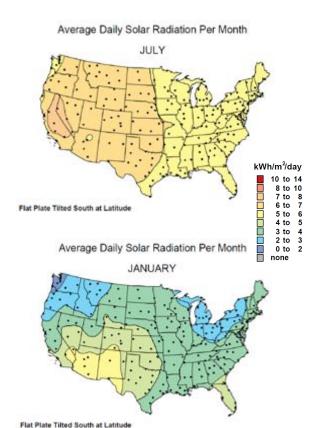
The actual value of solar is \$0.85/watt in Washington.

How much are you planning on paying per watt for your Solar PV system?

THINGS TO CONSIDER

When evaluating if a solar power system is right for your home or business, here are some things to consider.





Solar Power in Mason County's Climate

With an average of 174 days of rain and 57 days of cloud cover per year, Mason County residents really enjoy it when the sun is out and shining bright. Take a look at a few charts from http://www.city-data.com/city/Shelton-Washington.html based on data reported by over 4,000 weather stations. As a word of caution, Mason County residents should have tempered expectations when considering our local climate and its match with solar PV.

Your Solar Power System in the Winter

The largest consumer of electricity in a home is electric heat. Most Mason County residents use electricity to heat their home (about 75% or more). Unfortunately, that is also the time of year when a solar PV system produces the least amount of electricity. The electric grid will provide the energy needed during high-use times, when your solar PV system is unable to meet the home or business' energy demand.

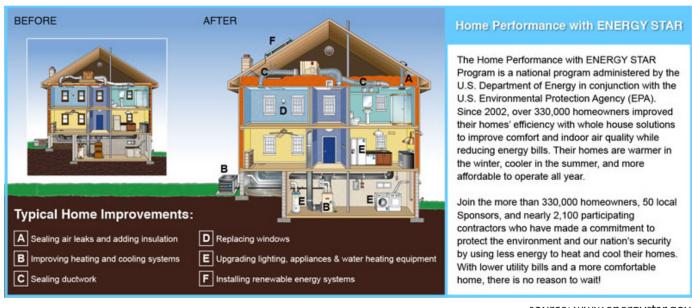
Expected Average Daily Solar Radiation

The potential to generate solar energy is measured in Average Daily Solar Radiation, and is displayed as kWh/m²/day. It's basically how much energy you can expect to generate in a location based upon the size of your solar panels. Of course, there are a lot more things that determine the amount of electricity you can generate, but this gives you a good idea if your general location is suitable for solar generation.

Take a look at two charts to your left comparing January and July's Average Daily Solar Radiation in the United States.

Here are a few things to consider when evaluating the charts to your left:

- Electricity doesn't store very well. What you generate, you
 have to use right away. Therefore, looking at an annual chart
 can sometimes be misleading. With that in mind, how do you
 plan to use your solar generation?
- When do you use the most electricity- in the winter (January) or the summer (July)?
- If you live in Arizona and your main electricity usage is cooling, this electrical load coincides with the perfect time of the year to generate solar electricity. In Mason County, the time that we use electricity the most (in the winter for heating) is also the time that we get the least amount of production.
- What are some other things you notice about these charts?



source: www.energystar.gov

Solar Generation vs. Energy Efficiency

If you're looking to save money on your monthly utility bill, perhaps energy efficiency is the right way to go. PUD 3 has been helping its customers save energy and save money for over 30 years. Our energy conservation department offers a wide variety of rebates to help improve a home's energy efficiency and eliminate energy waste.

We offer free energy audits for all PUD 3 customers: residential and commercial. There are rebates available for electrically heated homes that can help upgrade a heating system or increase insulation levels. Rebates are also available to improve a business' lighting.

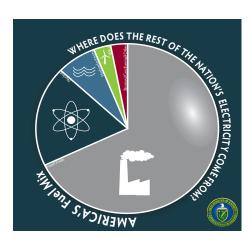
In almost all cases, increasing a home's energy efficiency offers a drastically better return on investment when compared to installing a new solar PV system: the capital costs are often much less; the energy efficiency often improves the comfort of your home; and in many cases attacks the root of the problem, rather than the symptoms.

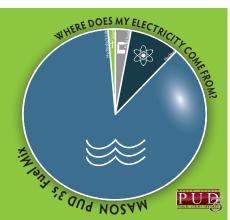
If you're interested in installing a solar PV system, it is strongly encouraged to take advantage of Mason PUD 3's energy efficiency rebates before installing the solar system in hopes of eliminating energy waste by upgrading the efficiency of your home. Learn more at **www.pud3.org/saveenergy**.

Mason PUD 3's Fuel Mix: 99% Carbon-Free!

PUD 3 is a public power utility, which allows it preferential access to the federal hydropower system. In addition to the low cost of power, hydroelectricity is 100% carbon free! PUD 3's fuel mix includes hydroelectricity, wind, nuclear, and solar energy. It also contains a small amount of fossil fuels (coal) to be readily available for the grid to back up highly-variable renewable energy sources such as wind.

Take a look at the comparison between PUD 3's fuel mix and the nation's fuel mix in the charts to the right.





Low Cost of Electricity

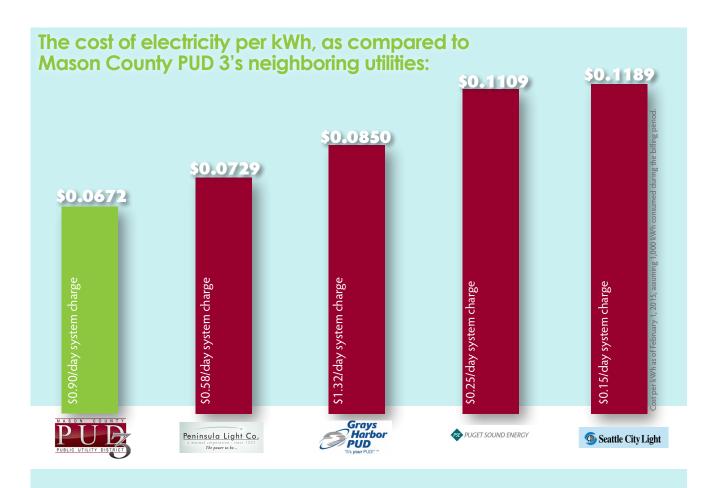
This may sound a little boastful, but did you know PUD 3's electricity rates are the lowest of all its neighboring utilities? Did you know our rates are almost 50% cheaper than the average cost of power in the United States? Being a public power utility with access to the low-cost and reliable Federal Hydropower System comes with great benefits.

The low cost of electricity here in Mason County is an important factor to consider when contemplating if a solar PV system is right for you. A lower avoided cost (the cost of electricity you don't have to buy from PUD 3 with a solar power system) makes it harder to recoup your investment in the system. It also reduces the impact a system can have on your monthly utility bill- if your rate is already low, avoiding paying for electricity at a low rate isn't as impactful as avoiding paying for electricity at a high rate. You're saving less money per kilowatt hour generated here than you would in a high-cost electricity market like Arizona, Hawaii, or even Seattle.

Even with a solar power system, a PUD 3 customer is expected to pay the daily system charge to be connected to the electric grid, so please don't expect your monthly utility bill to disappear, even in the best generating scenario!

DID YOU KNOW:

PUD 3 power is almost 50% cheaper than the average cost of power in the United States!



Understanding "Capacity Factor"

A solar power system has a "capacity factor". This is a factor that all electricity generating power plants have. (You did know you were installing a power plant on your roof, right?!) Here's how you figure out a power plant's capacity factor, and it may be the single most important number to take into account when considering a solar PV system:

The Formula

The capacity factor of a power plant (solar PV system) is the ratio of its actual output over a period of time, to its potential output if it were possible for it to operate at full nameplate capacity indefinitely. To calculate the capacity factor, take the total amount of energy the plant produced during a period of time and divide by the amount of energy the plant would have produced at full capacity.







Solar Cell Efficiency

Don't confuse capacity factor with efficiency of a system. The efficiency of a solar cell or an inverter is one of the elements that go into determining the capacity factor.

The technology found in solar cells have come a long way in recent years. Just a few years ago, you could only expect to find a solar cell that was 11% - 15% efficient. Today, you can find solar cells that have a 20% or greater efficiency. This is not the efficiency of the whole system, but rather the measure of the amount of electrical energy you can expect when considering the full amount of light energy that is absorbed by the solar cell.

Inverter Efficiency

Another factor that limits electricity production is the efficiency of the inverter. Changing electricity from direct current (DC) from the solar panels to alternating current (AC) as used by your house and on the electric grid is no easy task. It takes energy to make the conversion, so every kilowatt that you put into the inverter, won't come out the other side.

Location, Location, Location

A solar PV system's location will also directly affect how well it performs. If you have tall fir trees, common here in Mason County, blocking your solar exposure for part of the day, the system won't produce as much energy. Even small objects, like a utility or flag pole, can result in significant shade losses. As little as 10% shade on a module can reduce output by as much as 80%. Obviously, you want to maximize your exposure to full and direct sunlight when determining where to install your solar power system.

To get the most benefit from a system, a well-designed solar PV system has clear and unobstructed access to the sun for most of the day, throughout the year. You can make an initial assessment yourself, and if the site looks promising, your solar contractor has the tools to trace the sun's path at your site and offer a more complete assessment.

Understanding Capacity Factor

The capacity factor of a solar PV system is the ratio of its actual output over a period of time, to its potential output if it were possible for it to operate at full nameplate capacity continuously over the same period of time. 100% 100% of the sun's 40% of the sun's energy hits the panels. energy hits the panels. 15% of the sun's 6% of the sun's energy is converted energy is converted to DC electricity. to DC electricity. 75% of the DC 75% of the DC electricity is electricity is converted to AC converted to AC electricity. electricity. 11.25% of the sun's 4% of the sun's energy is transferred energy is transferred to your home. to your home. needed more power needed from the grid from the grid An energy efficient house uses less total electricity. An inefficient house uses

more total electricity.

HOW MUCH ENERGY WILL IT PRODUCE?

PUD 3 has found the estimated capacity factor for recent solar PV systems in Mason County to be about 10% - 11%. Using this capacity factor, here is a way to estimate the production of a system you're considering:

____. kW System Size *
8,760 Hours per Year *
.10 Capacity Factor =
Estimated Annual Production in kWhs.

Other factors aside, the best orientation (direction) for a solar electric system is south, where the sun spends most of its time, and therefore south-facing roof installations are most common. Roofs that face east or west may be acceptable, but generate about 20% less electricity. Solar panels can be mounted flat on a flat roof, but perform best when mounted due south on a 30-45 degree tilt.

Fuel Availability

When it comes to renewable energy like solar PV systems, one of the main variables in determining a system's capacity factor is fuel. If there is no fuel available (sunlight!), there will be unused capacity. Solar energy seems to be very predictable: we know when it will be day or night. However, in a solar climate like Mason County, generation can be a little more variable than that of Arizona. Seasonal changes and cloud cover greatly impact a solar PV system's generation output, and therefore, have a tremendous impact on its capacity factor.



A Contractor's Disclaimer

A local solar contractor published this to their website:

SOME RENEWABLE ENERGY BASICS FOR THE PUGET SOUND AREA – A REALITY CHECK

If your motivation is purely monetary – a quick Return On Investment (ROI) and money in your pocket – then Renewable Energy is probably not for you. Electric Utility rates in Seattle City Light and Puget Sound Energy areas are considerably lower than the rest of the nation, and the system costs are the same. Paying for the system from the savings on your electric bill will take a long time.

- http://westseattlenaturalenergy.com/cost

NOTE

Mason PUD 3's electricity rate is about 30% cheaper than the two utilities listed, minimzing the already low ROI opportunities described.

COMMUNITY SOLAR

Investing in a Community Solar project may be an alternative to installing a solar PV system at your home or business. For a fraction of the investment, you can participate in a community solar project to earn energy credits on your PUD bill as well as qualify for available production incentives.

Installing a Solar Power System on Your House isn't for You?

Maybe you have a poor location for solar- too much shade or other installation challenges? Maybe it's too expensive to install a full system? Maybe you don't own your own home? Perhaps you're planning on moving soon?

All of these can be barriers to installing solar on your home- but it doesn't have to prevent you from investing in solar energy right here in Mason County! Like a community garden, a community solar system allows a group of people to work together to install, maintain, and benefit from solar energy.

Mason PUD 3 customers who can't or don't want to maintain a large solar system can add solar energy to the grid and still receive the benefits that come with owning solar panels, but at a size and cost that works for them.

How does the program work?

Community Solar is a different model for solar energy. Instead of putting solar on your own home (which requires home ownership, the right sunny location, and a fairly large upfront investment), Community Solar lets many people come together to build one larger solar power system. Participants benefit through economies of scale, better siting, and the opportunity to take part at a much lower entry level. Instead of paying thousands of dollars for your own solar electric system, you can get financial benefits and support solar in our community for a much smaller investment.

A customer can participate in the project by purchasing "solar units".

An annual billing credit of the energy generated by the Community Solar system is credited to the participant's utility bills according to the level in which they participate.

Each year, up to June 2020, the Washington State Production Incentive will be distributed to program participants (up to \$5,000) according to the level they participate in the project.

Mason PUD 3 developed a community solar system in 2015. The system is fully-subscribed. Monitor its performance at www.pud3.org/sharedsolar.









PUD 3 maintains the Renewable Energy Credits for compliance with the Energy Independence Act.





Participants will get an energy credit on their utility bill.

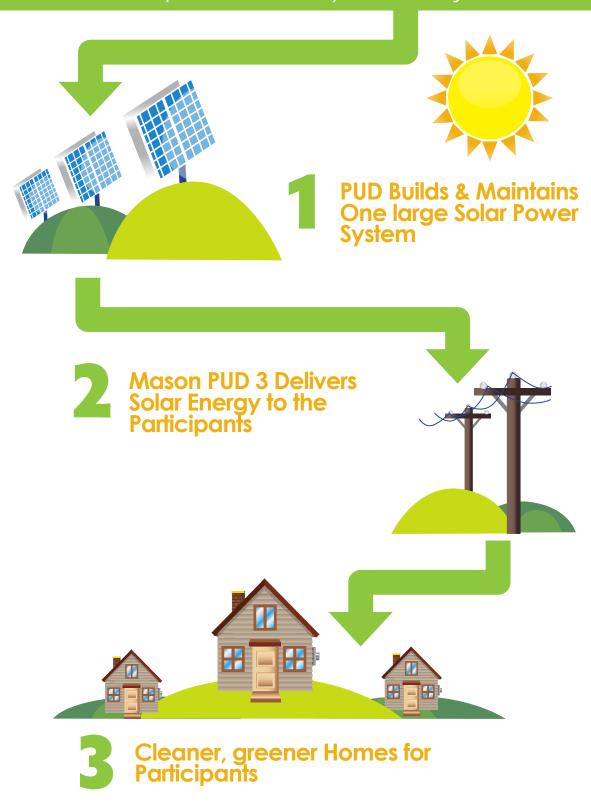




Participants will earn an annual incentive from the State of Washington.



A Sample Community Solar Project



Participants Receive Energy Credits on their PUD 3 Bill and are Eligible for Washington State Production Incentives

CASE STUDIES

Justin Holzgrove, Mason PUD 3 Energy Resources Manager, visited with two net metering customers to talk about their solar energy experience. He shared his impressions about both customers' approach to generating their own electricity.



CASE STUDY - Geoff, Island Lake



Geoff decided to install a solar photovoltaic (PV) system for philosophical reasons, "We can all do our part to develop this technology and contribute to a better society." I got the impression that Geoff thinks there will be many more solar PV systems coming to Mason County.

He's not so concerned about getting the maximum amount of energy from the system. His business is "energy intensive." For him, installing solar on his house was a way to help contribute to renewable, carbon-free energy production. He enjoys the "toy" part of the experience. He's also happy his PUD 3 bill has gone down since he got it installed!

Geoff chose a solar contractor from the South Puget Sound area and was happy with their level of service. His reasoning was that they would be close at hand if there were any issues.

Working with his contractor was simple. After performing a site visit, taking measurements, and making some calculations, they made a recommendation to take full advantage of his home's solar exposure and available roof space. The contractor took care of all permits and worked with PUD 3 (in addition to the combining of his home's two meters). Their setup was clean and professional.



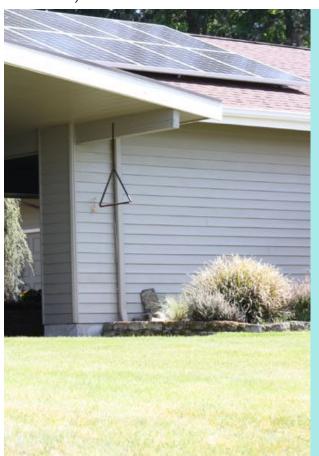
Geoff installed an 8 kW system with Washington-made solar panels and inverter to maximize his production incentive. Through June 30, 2020, he'll earn \$0.54/kWh that he generates. In fact, while we were talking, Geoff exclaimed,

"Look here- in the last ten minutes I generated two kilowatt hours, earning me \$1.08!"

Geoff will apply for the Washington State production incentive each year.

Before installing his solar PV system, Geoff installed energy efficient windows, increased his home's insulation, and installed an attic fan to cool the house in the summer. By eliminating energy waste, he maximized the value of his solar PV system. Geoff also had a new roof installed before the solar panels were installed.

Geoff's contractor estimates his system should be fully paid for in 15-20 years.





Facts about Geoff's system:

- 8 kW capacity
- Washington-made Solar Panels and Inverter
- Will earn \$0.54/kWh through June 30, 2020
- System payback estimate: 15-20 years

CASE STUDY - Mike, Arcadia



Mike chose to install a solar PV system at his house in hopes of reducing his PUD 3 bill and capitalizing on available production incentives. For this reason, Mike chose to purchase the largest system his roof would accommodate.

His 9.9 kW system qualified for the full sales tax refund (it's only 75% for systems larger than 10 kW). To maximize his production incentive, he chose Washington-made panels and inverters. He'll earn \$0.54/kWh generated through June 30, 2020.

Mike's thrilled about the prospects of selling energy <u>TO the PUD!</u>

Mike started his process by contacting the PUD, where he learned the steps needed to have his system installed. His contractor (from Seattle) seemed very busy at first, but once the panels were delivered to the house, the project only took about two days. Mike's contractor says that they'll take care of the annual Washington State production incentive application. However, Mike understands it's his responsibility to make sure it gets turned in on time (annually, on June 30).



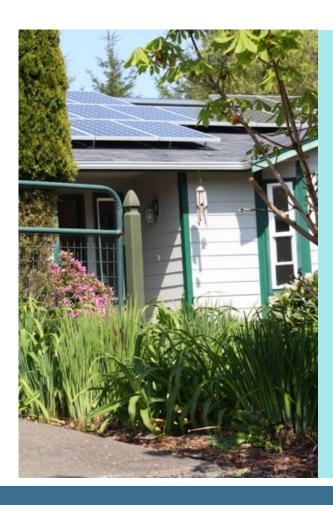
Mike's system uses two inverters. A communication module allows the solar contractor to monitor his system's production level down to each panel. Mike can login with his iPad to view the same system status information. If the contractor notices one panel lagging in production behind the others, they'll already know – and say they will have a technician dispatched to look into it.

Mike's home is well-insulated. But it has electric wall heaters. His next purchase will be an energy efficient ductless heat pump. This will allow him to add cooling to his home and maximize his solar power system's generation.

Mike wasn't worried about the condition of his roof before the panels were installed. His contractor said it would be about \$800 - \$900 to remove the panels and reinstall them if he needed a new roof before the life of the system expires.

Mike is estimating his system will pay for itself in 5-10 years.





Facts about Mike's system:

- 9.9 kW capacity
- Washington-made Panels and Inverter
- Will earn \$0.54/kWh through June 30, 2020
- System payback estimate: 5-10 years

FREQUENTLY ASKED QUESTIONS

There are often many questions when evaluating a large investment like a solar PV system. We have put together a list of common customer questions.

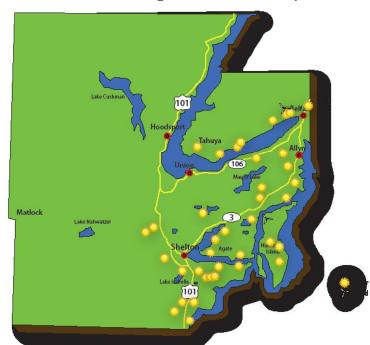
How much does a Solar Power system cost to install?

There are many variables that go into the cost of a solar PV system. Like all major purchases, there are many decisions to make. How big of a system do you want? How efficient of a system are you looking for? What is the quality of equipment you're purchasing and where was it made? Are there special installation considerations?

PUD 3 is finding that you can expect to spend between \$3,000 - \$8,000 per installed kilowatt (kW) designed capacity (\$3 - \$8/watt). PUD 3 recommends getting at least three bids and selecting the contractor you feel the most comfortable with that offers the best product available within your price range. Please see the section of this guide entitled "Working with a Solar Contractor".

How many other Mason County homes have solar and how big are their systems?

Over seventy PUD 3 customers have solar power systems ranging in size from 0.2 kW – 10 kW, with an average system size of about 6 kW. However, larger systems are becoming more affordable and are encouraged to take full advantage of Washington State Production Incentives.



PUD 3 Net Metering Sites - Mason County, Wa.

What about other private renewable generating systems in Mason County?

There are two wind generators connected to PUD 3's grid, and they are about 3 kW in design capacity. However, they don't seem to generate much electricity. Check out the online version of this FAQ (www. pud3.org/solar) to read an article from Home Power magazine, Issue #167 called "Wind Turbine Buyer's Guide".

Do I need to do any structural changes to my roof/home?

That depends on your roof and home. Your solar contractor will be able to make that recommendation. Be sure to ask your solar contractor about how your new solar power system will affect your roof warranty, as well as any leaks or damages that occur as a result of the system.

If your roof is older and in need of being replaced in the near future, you may want to defer installation of your solar system until that is completed.

Check your local city or county building department for applicable permit information.

Will my system provide power during an outage?

The short answer is NO. PUD 3's linemen must have access to an AC disconnect switch to disconnect and lockout your solar power system during an outage. This prevents the system from back-feeding, or sending energy onto the grid, which would endanger the PUD 3 crews working to restore power. Additionally, PUD 3 requires inverters to have an automatic voltage-sensing disconnect switch built into them to prevent backfeeding. This redundancy is for the safety of PUD 3's linemen and other personnel.

Should I invest in battery backup/storage for my solar system?

Adding a battery backup/storage option to your solar PV system will greatly increase the cost and return on investment. You'll need to consider the initial cost of the batteries and the maximum projected life (measured in "cycles" – charge and discharge). The high cost and short life of the batteries, when compared to your solar PV system may affect your decision.

If you'd like a backup power source during outages, an efficient generator will likely serve you better than a battery bank. Most of our power outages occur during winter storms when days are short and solar PV systems are producing little power to recharge a battery bank. Battery power is short lived and extremely limited. Please see PUD 3's web page on Generator Safety for more information: www.pud3.org/gensafety.

Do solar PV systems need maintenance?

Since a solar PV system is compromised of panels that have a sturdy tempered glass surface (naturally sheds water and dust) mounted 4'' - 8'' above the roof to prevent debris from building up underneath, they're generally maintenance free. However, for maximum efficiency, it is recommended to wash the face of the PV panels at least once a year, usually after pollen season.

A solar PV system that tilts the panels to track the sun in order to optimize energy production has motors that will require regular maintenance.

How much sun is needed to generate electricity with a solar power system? What about all the rain here in Mason County?

Let's just say, the more sun you put in, the more electricity you'll get out! To learn more about factors that both enhance and limit production of a solar PV system, take a look at the section in this guide that covers other things to consider when evaluating is solar power is right for you.



This aerial photograph of the solar power systems installed at PUD 3 is a good representation of what the sun sees as it tries to make it's way through morning fog towards the panels.

How well do you think these panels are performing through the light cloud layer?

How do you think they would perform through heavy rain clouds?

Does a solar PV system need direct sunlight, or will ambient light be suitable?

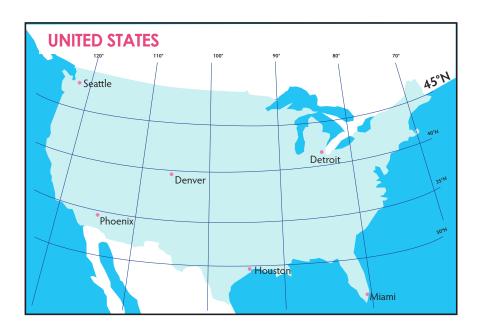
This comes down to the efficiency of the solar cell, which "collects" the light energy, and it's a simple exercise in scale. If you have a collector that is 20% efficient, which is on the high side for solar cells available on today's market, it will absorb about 20% of the light that hits it. If you shine a lot of light on it (direct sunlight), the total amount of useful light for the production of energy will be much higher than if you shine a very little bit of light on it (ambient light). So, while "ambient light" may be able to generate a small amount of electricity from a solar PV system, it will greatly reduce the actual capacity factor of that system.

What about other countries of the same latitiude or climate (e.g. Germany)?

Comparing solar generation with anywhere except Mason County is a frustrating task. There are so many variables that go into the production (see: Capacity Factor) and financial benefit of a solar power system. A comparable position on the globe certainly isn't helpful because local climate isn't a latitude/longitude based system. You also should consider the political climate, which varies greatly from state-to-state, as well as between different countries.

Germany has been a global leader in installed solar capacity and is often put forth as an example of why solar PV is a great idea for Western Washington, because we're at approximately the same latitude, with a similar solar radiation score. It's important to also consider the political climate for solar power systems in Germany. The German government has heavily subsidized the installation of renewable energy through many measures over the years. There are also lucrative "feed in tariffs" allowing owners of distributed generation systems to sell power back to the grid at very favorable rates. Permitting for solar PV systems, and the systems themselves are also cheaper in Germany.

It should also be mentioned that there is a price to pay for these "favorable" conditions: the average cost of electricity in Germany is \$0.35/kWh, which is among the highest in the world. To compare, USA's average cost of electricity is about \$0.12/kWh and PUD 3 is about \$0.07/kWh. Unfortunately, these incentive and pricing structures can mask true evaluation on whether solar power is a good fit for a "comparable climate" such as Germany.



What is "passive solar"?

Passive solar is a building design principle or strategy that uses the design and placement of windows, walls, and floors to collect, store, and distribute solar energy in the form of heat in the winter, while rejecting solar heat in the summer. Unlike a solar PV system, passive solar doesn't use mechanical or electrical devices (e.g. solar PV panels).

What is "solar water heating"?

Solar water heating is more often found in hot, sunny climates such as Arizona or Hawaii than Western Washington, where we have a shorter solar season. A solar water heater is mounted to a home's roof to take advantage of the sun's radiation to heat or preheat water before use in the home. A closed loop system of heat transfer liquid is mounted in a collector panel below the tank and is heated by the sun.

The hotter liquid rises in the system, which comes into contact with the domestic water. The heat energy is then transferred to the water in the tank. Once the heat energy is released into the tank, the liquid continues flowing back along the loop, into the collectors, and the cycle continues. If there is inadequate solar heat gain and the water doesn't reach the desired temperature, a standard electric or gas water heater is used to add heat until the water reaches the desired temperature. Many systems are passive, closed loop systems, but some require a small circulating pump. There are many various technologies used in solar water heating worldwide.



APPENDIX: USEFUL DOCUMENTS

Here is a list of many of the documents you need to begin generating your own renewable energy.

- 1. PUD 3 Project Checklist for installing a Solar PV System
- 2. PUD 3 Interconnection & Net Metering Agreement
- 3. PUD 3 Interconnection & Net Metering Application
- 4. PUD 3 Incentive Program Agreement
- Mason County's Building Permit Checklist and Application for a Rooftop Solar PV System
- 6. Washington State Renewable Generation System Certification
- 7. Washington State Production Incentive Application

YOU CAN FIND LINKS TO THESE DOCUMENTS AT: www.pud3.org/solar



PUD 3's Energy Conservation Department (360) 426-0777 email: solar@masonpud3.org www.pud3.org/solar